Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35073265190002 **Completion Report** Spud Date: December 20, 2019

OTC Prod. Unit No.: 073-226747-0-0000 Drilling Finished Date: February 05, 2020

1st Prod Date: April 02, 2020

Completion Date: April 02, 2020

First Sales Date: 4/2/2020

Drill Type: HORIZONTAL HOLE

Well Name: YOST 1608 4H-18X Purchaser/Measurer: MARK WEST

KINGFISHER 7 16N 8W SW SE SE SW Location:

250 FSL 2053 FWL of 1/4 SEC

Latitude: 35.870894 Longitude: -98.093308 Derrick Elevation: 1203 Ground Elevation: 1178

OVINTIV MID-CONTINENT INC. 20944 Operator:

> 4 WATERWAY AVE STE 100 THE WOODLANDS, TX 77380-2764

	Completion Type				
Х	Single Zone				
	Multiple Zone				
	Commingled				

n

Increased Density
Order No
708170
708171

Casing and Cement								
Type Size Weight Grade Feet I						SAX	Top of CMT	
SURFACE	11 3/4	47	J-55	1487		475	SURFACE	
PRODUCTION	5 1/2	20	P-110	19349		2042	1693	

				Liner				
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
	There are no Liner records to display.							

Total Depth: 19349

Packer					
Depth	Brand & Type				
There are no Packe	r records to display.				

Plug			
Depth	Plug Type		
There are no Plug records to display.			

	Initial Test Data									
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Apr 19, 2020	MISSISSIPPIAN	630	47	1147	1821	1571	FLOWING	1201	27/64	901

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Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: OIL

Spacing Orders					
Order No Unit Size					
614033	640				
712810	MULTIUNIT				

Perforated Intervals					
From	То				
9083	19185				

Acid Volumes	٦
NONE	
	_

Fracture Treatments			
498,693 BBLS FLUID 21,020,268 LBS PROPPANT			

Formation	Тор
MISSISSIPPIAN	8800

Were open hole logs run? No Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 19 TWP: 16N RGE: 8W County: KINGFISHER

SE SW SW SE

86 FSL 2135 FEL of 1/4 SEC

Depth of Deviation: 8220 Radius of Turn: 653 Direction: 178 Total Length: 10102

Measured Total Depth: 19349 True Vertical Depth: 8889 End Pt. Location From Release, Unit or Property Line: 86

FOR COMMISSION USE ONLY

1145201

Status: Accepted

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