Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35073265170002 **Completion Report** Spud Date: December 19, 2019

OTC Prod. Unit No.: 073-226746-0-0000 Drilling Finished Date: January 22, 2020

1st Prod Date: April 02, 2020

Completion Date: April 02, 2020

First Sales Date: 4/2/2020

Drill Type: HORIZONTAL HOLE

Well Name: YOST 1608 2H-18X Purchaser/Measurer: MARK WEST

KINGFISHER 7 16N 8W SW SE SE SW Location:

250 FSL 2003 FWL of 1/4 SEC

Latitude: 35.870893 Longitude: -98.093477 Derrick Elevation: 1203 Ground Elevation: 1178

OVINTIV MID-CONTINENT INC. 20944 Operator:

> 4 WATERWAY AVE STE 100 THE WOODLANDS, TX 77380-2764

	Completion Type
Х	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
712809	
712809	

Increased Density
Order No
708170
708171

Casing and Cement								
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT	
SURFACE	11 3/4	47	J-55	1474		475	SURFACE	
PRODUCTION	5 1/2	20	P-110	19552		2051	1576	

Liner								
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
	There are no Liner records to display.							

Total Depth: 19552

Packer					
Depth	Brand & Type				
There are no Packe	r records to display.				

Plug					
Depth	Plug Type				
There are no Plug records to display.					

	Initial Test Data									
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
May 13, 2020	MISSISSIPPIAN	320	48	548	1713	1185	FLOWING	1000	36/64	461

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Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: OIL

Spacing Orders					
Order No	Unit Size				
614033	640				
712808	MULTIUNIT				

Perforated Intervals					
From	То				
9257	19406				

Acid Volumes	
NONE	

Fracture Treatments				
497,615 BBLS FLUID 20,931,673 LBS PROPPANT				

Formation	Тор
MISSISSIPPIAN	8112

Were open hole logs run? No Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 19 TWP: 16N RGE: 8W County: KINGFISHER

SE SW SE SW

86 FSL 1876 FWL of 1/4 SEC

Depth of Deviation: 8420 Radius of Turn: 625 Direction: 181 Total Length: 10149

Measured Total Depth: 19552 True Vertical Depth: 9079 End Pt. Location From Release, Unit or Property Line: 86

FOR COMMISSION USE ONLY

1145203

Status: Accepted

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