## Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35003234020001 **Completion Report** Spud Date: August 30, 2021

OTC Prod. Unit No.: 003-227465-0-0000 Drilling Finished Date: September 08, 2021

1st Prod Date: October 28, 2021

Completion Date: October 27, 2021

**Drill Type:** STRAIGHT HOLE

Well Name: MILLER C 2 Purchaser/Measurer: TARGA PIPELINE

ALFALFA 31 29N 12W Location:

C SE NW NE

990 FNL 1650 FEL of 1/4 SEC Latitude: 36.95399 Longitude: -98.53264 Derrick Elevation: 1278 Ground Elevation: 1267

TRANS PACIFIC OIL CORPORATION 23435 Operator:

> 100 S MAIN ST STE 200 WICHITA, KS 67202-3735

	Completion Type
Х	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
There are no Location Exception records to display.

Increased Density
Order No
There are no Increased Density records to display.

First Sales Date: 11/04/2021

Casing and Cement									
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT		
SURFACE	13.375	48	R3	344		350	SURFACE		
INTERMEDIATE	8.63	23	R3	1043		450	SURFACE		
PRODUCTION	5.5	16	J55	5581		275	2581		

				Liner				
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
			There are	no Liner record	ds to displa	ay.		

Total Depth: 5600

Packer					
Depth	Brand & Type				
5409	CST				

Plug					
Depth	Plug Type				
There are no Plug records to display.					

**Initial Test Data** 

February 09, 2022 1 of 2

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Nov 05, 2021	SIMPSON	94	43	16	170		FLOWING	650	12/64	122

## **Completion and Test Data by Producing Formation**

Formation Name: SIMPSON

Code: 202SMPS

Class: OIL

Spacing Orders					
Order No	Unit Size				
221668	40				

Perforated Intervals					
From	То				
5456	5458				
5462	5472				

Acid Volumes
NONE

Fracture Treatments	
NONE	

Formation	Тор
HEEBNER	3779
KANSAS CITY	4380
CHEROKEE SHALE	4779
MISSISSIPPIAN	4896
WOODFORD	5270
MAQUOKETA	5302
VIOLA	5358
SIMPSON (WILCOX)	5456

Were open hole logs run? Yes Date last log run: October 07, 2021

Were unusual drilling circumstances encountered? No Explanation:

## Other Remarks

There are no Other Remarks.

## FOR COMMISSION USE ONLY

1147128

Status: Accepted

February 09, 2022 2 of 2