

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35151245980000

**Completion Report**

Spud Date: September 13, 2021

OTC Prod. Unit No.: 151-227555-0-0000

Drilling Finished Date: September 23, 2021

1st Prod Date: December 29, 2021

Completion Date: December 29, 2021

**Drill Type:** STRAIGHT HOLE

Min Gas Allowable: Yes

Well Name: EVANS A 1-23

Purchaser/Measurer: TARGA

Location: WOODS 23 29N 13W  
W2 E2 SE NW  
1980 FNL 2180 FWL of 1/4 SEC  
Latitude: 36.98037 Longitude: -98.57347  
Derrick Elevation: 0 Ground Elevation: 0

First Sales Date: 12/29/21

Operator: TRANS PACIFIC OIL CORPORATION 23435

100 S MAIN ST STE 200  
WICHITA, KS 67202-3735

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13.375	48		255		325	SURFACE
INTERMEDIATE	8.625	23		918		575	SURFACE
PRODUCTION	5.5	16		5488		300	2870

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 5490**

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
NONE	NONE	5200	CAST IRON

Initial Test Data
-------------------

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jan 14, 2022	MISSISSIPPIAN	12	24.4	78	6500	395	PUMPING	1510	0	

#### Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: OIL

##### Spacing Orders

Order No	Unit Size
718726	640

##### Perforated Intervals

From	To
4872	4882

##### Acid Volumes

1,000 GALLONS 15% MCA

##### Fracture Treatments

51 BARRELS PER MINUTE, 1,916 # WITH 10,773 BARRELS  
12,540 POUNDS 100 MESH SAND  
44,160 POUNDS 30/50 SAND  
54,310 POUNDS 16/30 SAND

Formation Name: MISENER

Code: 319MSNR

Class: DRY

##### Spacing Orders

Order No	Unit Size
718726	640

##### Perforated Intervals

From	To
5226	5230

##### Acid Volumes

There are no Acid Volume records to display.

##### Fracture Treatments

There are no Fracture Treatments records to display.

Formation Name: SIMPSON GROUP

Code: 202SMPSG

Class: DRY

##### Spacing Orders

Order No	Unit Size
718726	640

##### Perforated Intervals

From	To
5422	5428

##### Acid Volumes

There are no Acid Volume records to display.

##### Fracture Treatments

There are no Fracture Treatments records to display.

Formation	Top
HEEBNER	3820
KANSAS CITY	4394
CHEROKEE SHALE	4774
MISSISSIPPIAN	4851
WOODFORD	5202
MISENER	5226
VIOLA	5312
WILCOX	5422

Were open hole logs run? Yes

Date last log run: October 26, 2021

Were unusual drilling circumstances encountered? No

Explanation:

<b>Other Remarks</b>
There are no Other Remarks.

FOR COMMISSION USE ONLY	
Status: Accepted	1147519