

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35017256150002

Completion Report

Spud Date: April 09, 2021

OTC Prod. Unit No.: 017-227398-0-0000

Drilling Finished Date: June 09, 2021

1st Prod Date: September 24, 2021

Completion Date: September 22, 2021

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: GLORIETTA 7_6-12N-8W 4MHX

Purchaser/Measurer: IRON HORSE

Location: CANADIAN 7 12N 8W
SW SE SW SW
280 FSL 795 FWL of 1/4 SEC
Latitude: 35.523028 Longitude: -98.093437
Derrick Elevation: 1463 Ground Elevation: 1436

First Sales Date: 9/25/2021

Operator: TRAVIS PEAK RESOURCES LLC 23914

1100 LOUISIANA ST STE 5100
HOUSTON, TX 77002-5220

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	721629		711298	
	Commingled			703627	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	54		80			SURFACE
SURFACE	11 3/4	47	J55	1475		520	SURFACE
INTERMEDIATE	8 5/8	38	L80-IC	10093		360	5307
PRODUCTION	5 1/2	20	P110 ICY	21795		1915	6548

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 21859

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
11543	AS1X	There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Sep 27, 2021	MISSISSIPPI	115	52	1905	16565	1855	FLOWING	2620	22/64	5402

Completion and Test Data by Producing Formation	
Formation Name: MISSISSIPPI	Code: 351MISS
Class: GAS	

Spacing Orders	
Order No	Unit Size
545242	640 (6)
157926	640 (7)
721627	MULTIUNIT

Perforated Intervals	
From	To
11758	21778

Acid Volumes	
NONE	

Fracture Treatments	
26,245,765 GALS FLUID 29,611,510 LBS PROPPANT	

Formation	Top
MISSISSIPPI	11250

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
OCC - THE LOCATION EXCEPTION ORDER 721629 INCLUDES THE EXCEPTION TO RULE 165:10-3-28(C)(2)(B)

Lateral Holes
Sec: 6 TWP: 12N RGE: 8W County: CANADIAN NW NW NE NW 220 FNL 1479 FWL of 1/4 SEC Depth of Deviation: 10769 Radius of Turn: 681 Direction: 2 Total Length: 10020 Measured Total Depth: 21859 True Vertical Depth: 11180 End Pt. Location From Release, Unit or Property Line: 220

FOR COMMISSION USE ONLY	
Status: Accepted	1147147

5/1/22

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Form 1002A
1002A
Addendum

API No.: 35017254150001

Completion Report

Spud Date: July 03, 2019

OTC Prod. Unit No.: 017-226063-0-0000

Drilling Finished Date: August 11, 2019

Amended

1st Prod Date: September 10, 2019

Amend Reason: RECLASSIFY TO GAS, ADD NEW INITIAL TEST

Completion Date: September 03, 2019

Drill Type: HORIZONTAL HOLE

Well Name: QUANAH PARKER 1107 18-7 1WXH

Purchaser/Measurer: IRON HORSE

Location: CANADIAN 19 11N 7W
SE NE NE NE
366 FNL 290 FEL of 1/4 SEC
Latitude: 35.419835 Longitude: -97.973792
Derrick Elevation: 1373 Ground Elevation: 1350

First Sales Date: 9/10/19

Operator: CAMINO NATURAL RESOURCES LLC 24097

1401 17TH ST STE 1000
DENVER, CO 80202-1247

Multiunit: Sec. 19 (SL): -0-

Sec. 18: 71.5590% 999MSPWF 226063 I

Sec. 7: 28.4410% 319WDFD 226063A F

Completion Type	
	Single Zone
X	Multiple Zone
	Commingled

Location Exception
Order No
705878

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36#	J-55	1520	2020	534	SURFACE
INTERMEDIATE	7	29#	P-110	9917	9200	214	6539
PRODUCTION	4.5	13.5#	P-110	18330	10680	679	9689

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 18336

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
9857	CEMENT

Initial Test Data

3/22/22 { 999MSPWF (Sec. 18)
319WDFD (Sec. 7) }

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xMT-shale