

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35093251640000

Completion Report

Spud Date: November 28, 2018

OTC Prod. Unit No.: 093-225676-0-0000

Drilling Finished Date: December 28, 2018

1st Prod Date: June 18, 2019

Completion Date: June 18, 2019

Drill Type: HORIZONTAL HOLE

Well Name: JL 7-1H

Purchaser/Measurer: DCP MIDSTREAM

Location: MAJOR 7 20N 16W
S2 S2 SW SW
200 FSL 660 FWL of 1/4 SEC
Latitude: 36.216946247 Longitude: -98.953399949
Derrick Elevation: 1727 Ground Elevation: 1707

First Sales Date: 6/18/2019

Operator: COMANCHE EXPLORATION CO LLC 20631

6520 N WESTERN AVE STE 300
OKLAHOMA CITY, OK 73116-7334

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
712894	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20			150		10	SURFACE
SURFACE	13.375	48	H-40 ST&C	420		370	SURFACE
SURFACE	9.625	36	J-55 LT&C	792		315	SURFACE
INTERMEDIATE	7	26	P-110 HC CNC	8256		150	6986
PRODUCTION	4.50	13.50	P-110	13586		400	8790

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 13671

Packer	
Depth	Brand & Type
8614	AS3

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Jul 11, 2019	MISSISSIPPIAN (LESS CHESTER)	267	36.5	1029	3853	1747	N/A	650	128/64	170

Completion and Test Data by Producing Formation									
Formation Name: MISSISSIPPIAN (LESS CHESTER)				Code: 351MSNLC			Class: OIL		
Spacing Orders				Perforated Intervals					
Order No		Unit Size		From			To		
684749		640		9300			13556		
Acid Volumes				Fracture Treatments					
101,459 GALS HCL 15%				5,278,400 LBS PROPPANTS 6,767,078 GALS SLICKWATER					

Formation	Top
MISSIPPIPIAN(LESS CHESTER)	9300

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
There are no Other Remarks.

Lateral Holes
Sec: 7 TWP: 20N RGE: 16W County: MAJOR N2 N2 NW NW 133 FNL 638 FWL of 1/4 SEC Depth of Deviation: 8612 Radius of Turn: 539 Direction: 360 Total Length: 4212 Measured Total Depth: 13671 True Vertical Depth: 9031 End Pt. Location From Release, Unit or Property Line: 133

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<div>Status: Accepted</div> <div>1142878</div>