

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35039225780000

**Completion Report**

Spud Date: July 27, 2019

OTC Prod. Unit No.: 039-226231-0-0000

Drilling Finished Date: September 05, 2019

1st Prod Date: October 17, 2019

Completion Date: October 17, 2019

**Drill Type: HORIZONTAL HOLE**

Min Gas Allowable: Yes

Well Name: VERNETTE 7 OB 1H

Purchaser/Measurer: MEWBOURNE MARKETING INC

Location: CUSTER 7 12N 18W  
SW SE SW SE  
200 FSL 1895 FEL of 1/4 SEC  
Latitude: 35.52381139 Longitude: -99.14097891  
Derrick Elevation: 1668 Ground Elevation: 1640

First Sales Date: 10/17/2019

Operator: MEWBOURNE OIL COMPANY 6722

3620 OLD BULLARD RD  
TYLER, TX 75701-8644

Completion Type		Location Exception	Increased Density
X	Single Zone	Order No	Order No
	Multiple Zone	706864	699189
	Commingled		

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J-55	2021		890	SURFACE
PRODUCTION	7	29	P-110	12159		590	607

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2	13.5	HCP-110	11997	0	580	5833	17830

**Total Depth: 17850**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Oct 23, 2019	CHEROKEE	22	49.46	1657	75318	946	FLOWING	4665	16/64	3250

**Completion and Test Data by Producing Formation**

Formation Name: CHEROKEE

Code: 404CHRK

Class: GAS

**Spacing Orders**

Order No	Unit Size
176468	640

**Perforated Intervals**

From	To
13115	17734

**Acid Volumes**

48,000 GALS NEFE HCL ACID

**Fracture Treatments**

FRACED WITH 5,996,040 GALS SLICK WATER CARRYING 5,241,000 LBS 30/50 WHITE SAND AND 768,030 LBS 30/50 DURASAND RESIN COATED SAND

Formation	Top
CHEROKEE	12650

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

**Other Remarks**

There are no Other Remarks.

**Lateral Holes**

Sec: 7 TWP: 12N RGE: 18W County: CUSTER

NW NW NE NE

240 FNL 1312 FEL of 1/4 SEC

Depth of Deviation: 12159 Radius of Turn: 609 Direction: 7 Total Length: 4735

Measured Total Depth: 17850 True Vertical Depth: 12775 End Pt. Location From Release, Unit or Property Line: 240

**FOR COMMISSION USE ONLY**

1145372

Status: Accepted

8/1/20

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**1002A**  
**Addendum**

API No.: 35039225780000

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~~AS 226231-5~~  
A: 075404 S

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10/23/19

404CHRK

4665