### Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35081239440001 **Completion Report** Spud Date: September 17, 2007

OTC Prod. Unit No.: 081-122487-0-0000 Drilling Finished Date: October 19, 2007

1st Prod Date: March 15, 2008

Completion Date: November 20, 2007 Amend Reason: RECOMPLETION

Recomplete Date: January 30, 2020

Min Gas Allowable: Yes

Drill Type: **DIRECTIONAL HOLE** 

Amended

**HORIZONTAL HOLE** 

Well Name: VESTA 1-14H Purchaser/Measurer: SCISSORTAIL

Location: LINCOLN 15 14N 4E First Sales Date: 02/01/2020 SE SE SE SE

213 FSL 180 FEL of 1/4 SEC Derrick Elevation: 895 Ground Elevation: 879

Operator: PRAIRIE GAS COMPANY OF OKLAHOMA LLC 24073

> 2250 E 73RD ST STE 500 TULSA, OK 74136-6834

	Completion Type
Х	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
712400

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement												
Туре	Type Size Weight Grade Feet PSI SAX Top											
SURFACE	9 5/8			459		255	SURFACE					
PRODUCTION	7			5512		450	1500					

	Liner											
Туре	Size	Size Weight Grade Length PSI SAX Top Depth Botto										
There are no Liner records to display.												

Total Depth: 8906

Packer								
Depth	Brand & Type							
There are no Packer records to display.								

Plug								
Depth	Plug Type							
4237	CIBP							

**Initial Test Data** 

July 15, 2020 1 of 3

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Feb 05, 2020	PRUE			45		2059	PUMPING			
Completion and Test Data by Producing Formation										
Formation Name: PRUE Code: 404PRUE Class: GAS										

Spacing	g Orders
Order No	Unit Size
707976	160

Perforated Intervals								
From	То							
3806	3866							

Acid Volumes
2,478 GALLONS 15% NEFE

Fracture Treatments

1,260 BARRELS 25 POUNDS GEL, 100,000 POUNDS
16/30 SAND

Formation	Тор
OSWEGO LIME	3740
PRUE SAND	3803
RED FORK SAND	4135
MISSISSIPPI LIME	4658
WOODFORD SHALE	5155
HUNTON LIME	5259
SYLVAN SHALE	5370

Were open hole logs run? No Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

#### Other Remarks

There are no Other Remarks.

#### **Bottom Holes**

Sec: 14 TWP: 14N RGE: 4E County: LINCOLN

SW NE SW SW

883 FSL 881 FWL of 1/4 SEC

Depth of Deviation: 0 Radius of Turn: 0 Direction: 0 Total Length: 0

Measured Total Depth: 5517 True Vertical Depth: 4928 End Pt. Location From Release, Unit or Property Line: 881

### **Lateral Holes**

July 15, 2020 2 of 3

Sec: 14 TWP: 14N RGE: 4E County: LINCOLN

NW NW NE SW

2584 FSL 1403 FWL of 1/4 SEC

Depth of Deviation: 5249 Radius of Turn: 750 Direction: 45 Total Length: 1949

Measured Total Depth: 7433 True Vertical Depth: 4830 End Pt. Location From Release, Unit or Property Line: 1403

Sec: 14 TWP: 14N RGE: 4E County: LINCOLN

SE SE SW NE

83 FSL 1114 FWL of 1/4 SEC

Depth of Deviation: 5753 Radius of Turn: 1515 Direction: 59 Total Length: 3151

Measured Total Depth: 8906 True Vertical Depth: 4809 End Pt. Location From Release, Unit or Property Line: 1526

# FOR COMMISSION USE ONLY

1145410

Status: Accepted

July 15, 2020 3 of 3

081-23944 NO. 081-23944 A OTC PROD. 081-122487 UNIT NO.

# OKLAHOMA CORPORATION COMMISSION

Oil & Gas Conservation Division Post Office Box 52000

Oklahoma City, Oklahoma 73152-2000

ORIGINAL	Recomp	let.	ina				ule 165:10											
	Hecomp	1011	<u> </u>	ſ			LETION	<del> </del>	7				640 A	cres				
TYPE OF DRILLING OPERATION  STRAIGHT HOLE	RECTIONAL HOLE	ЖНОР	RIZONTAL HOLE		SPUD			7/07	4		П			$\Box$				
SERVICE WELL  f directional or horizontal, see reve	rse for bottom hole location.				DATE	FINISHED	10/	19/07	1	一	$\Box$			$\neg$		T		
COUNTY Lincoln	SEC 15	TWP 14	NRGE 4E			OF WELL LETION	11/2	20/07	_	$\vdash$		_		一	十	1	7	
LEASE NAME	Vesta		WELL 1-1	4H	1st PR	OD DATE	3/1	5/08		_	$\vdash$	$\neg$	$\dashv$	寸	十	$\top$	٦,	
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ELEVATION 805 Ground			- 1	0		ongituda ( known)			]	-	$\vdash$				-	十	-	
OPERATOR Prairie	Gas Company of	Oklaho	oma, LLC		OCC RATOR		24	073	7	-	$\vdash$			$\dashv$		十	$\dashv$	
NAME ADDRESS			Street, Suite	-		CHO.			1	<u> </u>	$\vdash$					+	$\dashv$	
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Application Date COMMINGLED		su	IRFACE	9 8	5/8"				459				25	5	Sur	face	_	
Application Date LOCATION EXCEPTION	712400	INT	TERMEDIATE														_	
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ORDER NO.		LIN	(ER								<u> </u>		<u> </u>				_	
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PACKER @ BRAN	D&TYPE		UG @		TYPE		PLUG @		TYPE									
COMPLETION & TEST DATA	BY PRODUCING FORMA	TION	~404 PR	W.			<del></del>			Т						7 _		
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ORDER NUMBER CLASS: Oil, Gas, Dry, Inj.					┢		一			十		•			l		٦	
Disp, Comm Disp, Svc	Gas				<u> </u>		-			+-				├			$\dashv$	
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	1260 Bbls 25# G	iel			<u> </u>					Co	nmie	1810	n—	<del>     </del>			$\dashv$	
FRACTURE TREATMENT (Fluids/Prop Amounts)	100,000# 16/30 S	and			_		_			+		., <del></del>		_			$\dashv$	
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INITIAL TEST DATA	OH AIR	OR owabie	(165:10-13-3	)			rir	st Sales (						<u>7 1/</u>				
INITIAL TEST DATE	2/5/2020				T												_	
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OIL-GRAVITY ( API)	-				T					T								
GAS-MCF/DAY	45	$\dashv$			T		一	***										
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WATER-BBL/DAY		10.01			╁	,,				十				T				
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FLOW TUBING PRESSURE	led they selved and a select in	markre arr	e presented on the	rever	se. Id	eclare that I h	ave know	ledge of th	e contents	of this	report a	nd an	autho	rized i	y my org	anizati	ion	
A record of the formations drift to make this report, which was	brebate) pa we or muder w	y supervis	sion and direction,	with th	ne data	and facts sta Booth	ted herei	to be true	e, correct, a	ind con	opiete to	meb 7 i -	est of 1 2_c>	ну юк 5	39-86°	7-20	95	
town	<u> </u>	ـ سـ			LHI	RINT OR TYP				-		ATE			HONE N			
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STATE

ADDRESS

ZIP

PLEASE TYPE OR USE BLACK INK ONLY FORMATION RECORD WELL NO. 1-14 H Give formation names and tops, if available, or description drilled through. Show intervals cored or drillatem tested. d thickness of formations LEASE NAME FOR COMMISSION USE ONLY TOP NAMES OF FORMATIONS Oswego EM. Prue SO. 3740' ITO on file DISAPPROVED CHANGED 2) Reject Codes SOV 3803 5-5-08 RED FORK SO. 4135 MISS LM. 4658 Woodford SH. 5155-1 Hunton LM. 5,259 Were open hale logs run? Sylvan SH. 5,370 Date Last log was run no at what depths? ng st what depths? Was H<sub>2</sub>S encountered? yes (Uno If yes, briefly explain. Other remarks: BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE 640 Acres 883 HSL 881 Sp ation SW 1/4 3W 14 BHL From Lease, Unit, or Property Line: 5517' 1928 881 BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS) NW 114 250.52 1403 if more than three drainholes are proposed, altitch is separate sheet indicating the necessary information. LATERAL #2 Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the SW 1/4 Radius of Turn eso or spacing unit. 1/4 59.10 Total Langth 1515, 491 JEnd Pt Loc Directional surveys are required for all drainholes and directional wells. 640 Acres 4809 COUNTY RGE Lindu use as Radius of Turn Depth of Deviation End Pt Location True Vertical Depth Measured Total Depth

Fractoccus

Oklahoma Corporation Commission

DATE

kbooth@pgcollc.com

EMAIL ADDRESS

PHONE NUMBER

API 081-23944 🔭	(PLEASE TYPE OR USE I	BLACK INK ONLY)	ок	LAHOMA CO Oil & Gas (		ON COMMI		00					Form 1002A Rev. 2009
OTC PROD. 081-122487	A: 12	2487 I			Office Box		000						1002A
	•		(	Oklahoma City Ri	y, Oklahom ule 165:10		000						
ORIGINAL AMENDED (Reason)	Recomple	tion_			LETION R							Ac	ddendum
TYPE OF DRILLING OPERATION  STRAIGHT HOLE DIRECTIONAL HOLE HORIZONTAL HOLE			SPUD	SPUD DATE 9/17/07					1				
			DRLG	DRLG FINISHED 10/19			-	$\dashv$	-		$\vdash$	+	
	4 =	14N RGE 4E		OF WELL PLETION	11/2	0/07	-	-	-+-	-	$\vdash$	+	
LEASE	Vesta		_	ROD DATE	3/1	5/08		-	-	-		$\dagger \dagger$	E
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ELEVATION 895 Ground				ongitude if known)			1 H	-	_	$\vdash$	$\vdash$	+	
Derrick FL 095 Glound			CIOCC		24	073	1	-		-	$\vdash$	+-	
NAME Prairie	Gas Company of Okl		PERATO	R NO.			1 1			_	$\vdash$	_	
ADDRESS	2250 E 73	3rd Street, Suite			74	426	1 1					×	
CITY	Tulsa	STATE	OK		/4	136	]		LOCAT	E WE	LL		
COMPLETION TYPE		CASING & CEMENT (A			GRADE	Т	FEET		PSI S	SAX	TOP OF	FCMT	
X SINGLE ZONE		TYPE	SIZE	WEIGHT	GRADE	-		<del></del>			<b> </b>		
MULTIPLE ZONE Application Date		CONDUCTOR					450	-+-	-	55	Surf	200	
COMMINGLED Application Date		SURFACE	9 5/8"		<u> </u>		459				Juli		
LOCATION EXCEPTION	712400	INTERMEDIATE									15		
ORDER NO. INCREASED DENSITY		PRODUCTION	7"				5512		4	50	150	00	
ORDER NO.		LINER											
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CLASS: Oil, Gas, Dry, Inj,					- 1								]
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PERFORATED INTERVALS							RE		IVE	E	)		-
ACIDAOLUME	2478 gal 15% NeFe						J	UL 08	2020				_

100,000# 16/30 Sand (Fluids/Prop Amounts) ScissorTail Gas Purchaser/Measurer Min Gas Allowable (165:10-17-7) 2/1/2020 First Sales Date  $\times$ Oil Allowable (165:10-13-3) INITIAL TEST DATA 2/5/2020 INITIAL TEST DATE 0 OIL-BBL/DAY OIL-GRAVITY (API) 45 GAS-MCF/DAY GAS-OIL RATIO CU FT/BBL 2059 WATER-BBL/DAY PUMPING OR FLOWING Pumping INITIAL SHUT-IN PRESSURE CHOKE SIZE A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief. FLOW TUBING PRESSURE 7/7/20 539-867-2095

NAME (PRINT OR TYPE)

OK

STATE

Tulsa

CITY

74136

ZIP

ACIDNOLUME

FRACTURE TREATMENT

SIGNATURE

2250 E. 73rd St., Suite 500

ADDRESS

1260 Bbls 25# Gel