

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35081237610002

Completion Report

Spud Date: September 14, 2003

OTC Prod. Unit No.: 081-111974-0-0000

Drilling Finished Date: October 02, 2003

Amended

1st Prod Date: November 18, 2003

Amend Reason: RECOMPLETION

Completion Date: November 05, 2003

Recomplete Date: December 13, 2019

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: OLYMPIA 1-36H

Purchaser/Measurer: SCISSORTAIL

Location: LINCOLN 36 15N 4E
SE SW SW SE
180 FSL 483 FWL of 1/4 SEC
Derrick Elevation: 959 Ground Elevation: 951

First Sales Date: 12/01/2019

Operator: PRAIRIE GAS COMPANY OF OKLAHOMA LLC 24073

2250 E 73RD ST STE 500
TULSA, OK 74136-6834

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	712324		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8			403		210	SURFACE
PRODUCTION	7	23	J-55	5083		200	3110

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 8017

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		4020	CIBP

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jan 27, 2020	PRUE	20.04	42.8	83	4142	403	PUMPING			

Completion and Test Data by Producing Formation

Formation Name: PRUE		Code: 404PRUE		Class: OIL	
Spacing Orders		Perforated Intervals			
Order No	Unit Size	From	To		
467016	640	3702	3762		
Acid Volumes		Fracture Treatments			
1,470 GALLONS 15% NEFE		61,880 GALLONS 25 POUNDS GEL, 100,000 POUNDS 16/30 SAND			

Formation	Top
PRUE	3700
HUNTON	4886

Were open hole logs run? Yes
Date last log run: September 27, 2003

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
THIS WELL WAS RECOMPLETED INTO THE VERTICAL PORTION OF THE WELLBORE WITH A CIBP SET AT 4,020'. BOTTOM HOLE LOCATION OF CIBP PLUG IS 177' FSL AND 491' FWL

Lateral Holes
Sec: 36 TWP: 15N RGE: 4E County: LINCOLN SW NW SE NE 959 FSL 1499 FWL of 1/4 SEC Depth of Deviation: 4053 Radius of Turn: 443 Direction: 14 Total Length: 3134 Measured Total Depth: 8017 True Vertical Depth: 4713 End Pt. Location From Release, Unit or Property Line: 1143

FOR COMMISSION USE ONLY
<div>Status: Accepted</div> <div>1145411</div>

API NO. 081-23761
OTC PROD. UNIT NO. 081-111974

(PLEASE TYPE OR USE BLACK INK ONLY)

OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165:10-3-25

Form 1002A
Rev. 2009

ORIGINAL
AMENDED (Reason)

Recompletion

COMPLETION REPORT

TYPE OF DRILLING OPERATION
☐ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☒ HORIZONTAL HOLE
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY Lincoln SEC 36 TWP 15N RGE 4E
LEASE NAME Olympia
SE 1/4 SW 1/4 SW 1/4 SE 1/4 FSL OF 1/4 SEC 180 FSL 1/4 SEC 483
ELEVATION Derrick FL 959 Ground 951 Latitude (if known) Longitude (if known)
OPERATOR NAME Prairie Gas Company of Oklahoma, LLC OTC/OCC OPERATOR NO. 24073
ADDRESS 2250 E. 73rd Street, Suite 500
CITY Tulsa STATE OK ZIP 74136

SPUD DATE 9-14-2003
DRILLING FINISHED DATE 10-2-2003
DATE OF WELL COMPLETION 11-5-2003
1st PROD DATE 11-18-2003
RECOMP DATE 12/13/19

640 Acres
LOCATE WELL

COMPLETION TYPE

☒ SINGLE ZONE
☐ MULTIPLE ZONE
Application Date COMMINGLED Application Date
LOCATION EXCEPTION ORDER NO. 712324
INCREASED DENSITY ORDER NO.

CASING & CEMENT (Attach Form 1002C)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	9 5/8"			403		210	Surface
INTERMEDIATE							
PRODUCTION	7"	23#	J-55	5083'		200	3110'
LINER							

PACKER @ BRAND & TYPE PLUG @ TYPE PLUG @ 4020 TYPE CIBP TOTAL DEPTH 8017 MD
PACKER @ BRAND & TYPE PLUG @ TYPE PLUG @ TYPE

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION Prue
SPACING & SPACING 640 / 467016
ORDER NUMBER
CLASS: Oil, Gas, Dry, Int, Disp, Comm Disp, Svc Oil
3702-3762
PERFORATED INTERVALS
ACID/VOLUME 1470 gallons 15% NeFe
FRACTURE TREATMENT (Fluids/Prop Amounts) 61,880 gals 25# gel 100,000# 16/30 sand

RECEIVED
JUL 06 2020
Oklahoma Corporation Commission

Min Gas Allowable (165:10-17-7) OR Oil Allowable (165:10-13-3) Gas Purchaser/Measurer First Sales Date ScissorTail Dec-19

INITIAL TEST DATA

INITIAL TEST DATE 1/27/2020
OIL-BBL/DAY 20.04
OIL-GRAVITY (API) 42.8
GAS-MCF/DAY 83
GAS-OIL RATIO CU FT/BBL 4142
WATER-BBL/DAY 403
PUMPING OR FLOWING P
INITIAL SHUT-IN PRESSURE 0
CHOKE SIZE
FLOW TUBING PRESSURE

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE Kim Booth DATE 6/24/2020 PHONE NUMBER 539-867-2095
2250 E. 73rd Street, Suite 500 Tulsa OK 74136 kbooth@pgcolic.com

EMAIL ADDRESS

FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME

WELL NO.

4.886

2) Reject Codes

Were unusual drilling circumstances encountered? yes X no
If yes, briefly explain below

Other remarks:

BHL of CIBP plug is 177' FSL and 491' FWL

640 Acres

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY			
Spot Location						
1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:		

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1									
SEC 36	TWP 15N	RGE 4E	COUNTY Lincoln						
Spot Location SW NW 1/4			SE 1/4 NE 1/4			Feet From 1/4 Sec Lines		FSL 959	FWL 1499
Depth of Deviation 4,053		Radius of Turn 443		Direction 14.5		Total Length 3,134			
Measured Total Depth 8,017		True Vertical Depth 4,713		B.H.L. From Lease, Unit, or Property Line: 1143'					

LATERAL #2

SEC	TWP	RGE	COUNTY		
Spot Location					
1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL
Depth of Deviation		Radius of Turn	Direction	Total Length	
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:		

LATERAL #3

SEC	TWP	RGE	COUNTY			
Spot Location			Feet From 1/4 Sec Lines		FSL	FWL
1/4	1/4	1/4	1/4			
Depth of Deviation		Radius of Turn	Direction		Total Length	
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:			