Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

API No.: 35117236910000

OTC Prod. Unit No.:

Drill Type:

Completion Report

Spud Date: September 12, 2017

Drilling Finished Date: September 18, 2017

1st Prod Date:

Completion Date: September 20, 2017

Purchaser/Measurer:

First Sales Date:

Well Name: MAX 1-17

Location:	PAWNEE 17 23N 3E
	NW SE SW NE
	580 FSL 897 FWL of 1/4 SEC
	Derrick Elevation: 865 Ground Elevation: 852

Operator: WELLCO ENERGY INC 18064 PO BOX 14130 18735 NE 23RD STE D (HARRAH OK) OKLAHOMA CITY, OK 73113-0130

STRAIGHT HOLE

Completion Type	Location Exception	Increased Density
Single Zone	Order No	Order No
Multiple Zone	There are no Location Exception records to display.	There are no Increased Density records to display.
Commingled		

Casing and Cement										
٦	Гуре		Size	Weight	Grade	Fe	et	PSI	SAX	Top of CMT
CON	DUCTOR		26			5	9		6	SURFACE
SU	RFACE		8 5/8	24		20)5		200	SURFACE
Liner										
Туре	Size	Weigh	ht	Grade	Length	PSI	SAX	Тор	Depth	Bottom Depth
There are no Liner records to display.										

Total Depth: 3770

Packer			Plug		
Depth	Brand & Type		Depth Plug Type		
There are no Packe	r records to display.		There are no Plug	records to display.	

	Initial Test Data									
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
	There are no Initial Data records to display.									

Formation Name: NONE	Code	Class: PLUG AND ABANDON
Formation	Тор	Were open hole logs run? Yes
COTTAGE GROVE	2513	Date last log run: September 17, 2017
LAYTON	2800	Were unusual drilling circumstances encountered? No
CHECKERBOARD	3088	Explanation:
BIG LIME	3226	
1ST OSWEGO	3273	
SKINNER	3501	
SKINNER SANDSTONE	3522	
	3551	
RED FORK SANDSTONE		

FOR COMMISSION USE ONLY

Status: Accepted

1145416

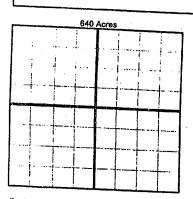
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NOTE: OKLAHOMA CORPORATION COMMISSION NIT NO. Attach copy of original 1002A if recompletion or reentry. OKLAHOMA CORPORATION COMMISSION OVIA Gas Conservation Division X ORIGINAL AMENDED (Reason) Attach copy of original 1002A if recompletion or reentry. OKLAHOMA CORPORATION COMMISSION Post Office Box Scatton OVIAIhoma City, Oklahoma 73152-2000 Rule 186:103-265 YPE OF DRILLING OPERATION COMPLETION REPORT X STRAIGHT HOLE DIRECTIONAL HOLE BERVICE WELL DIRECTIONAL HOLE HORIZONTAL HOLE DUNTY Pawnee SEC 17 ASE Max WELL MME Max WELL COMPLETION V14 SE 1/4 SEC 580' PWL OF W14 SE 1/4 SU FSL OF 580' V14 SE 1/4 SEC 580' PWL OF W14 SE 1/4 SEC 580' PWL OF V14 SE 1/4 SEC 580' PWL OF V14 SE 1/4 SEC 580' PWL OF VERATOR 000000000000000000000000000000000000			TYPE	orm 1002C must b	e attached)		NIC WELL
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NOTE: OKLAHOMA CORPORATION COMMISSION Attach copy of original 1002A if recompletion or reentry. Oklahoma Corporation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165:10-3-25 CPE OF DRILLING OPERATION X_STRAIGHT HOLE DIRECTIONAL HOLE HORIZONTAL HOLE DIRECTIONAL HOLE HORIZONTAL HOLE SPUD DATE DUNTY Pawriee SEC 17 ASE Max WELL NO. 1-17 ME Max WELL 14 SEC 580' 1-17 ME Max WELL 14 SEC 580' 1-17 Wellco Energy, Inc. OTC/OCC OPERATOR NO. 18064	Y,	Oklahoma City	and the second	01/			$\left[\frac{1}{2} + \frac$
NOTE: OKLAHOMA CORPORATION COMMISSION NIT NO. Attach copy of original 1002A if recompletion or reentry. OKLAHOMA CORPORATION COMMISSION Oli & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 185:10-3-25 YPE OF DRILLING OPERATION X STRAIGHT HOLE DIRECTIONAL HOLE HORIZONTAL HOLE SPUD DATE 09-12-17 Greetional or horizontal, see reverse for bottom hole location. DRILG FINISHED 09-18-17 640 Acres OUNTY Pawnee SEC 17 TWP 23N/RGE 03E DATE 09-18-17 MAE Max WELL NO. 1-17 horizon Tation NITE OF WELL AME Max WELL NO. 1-17 hit PROD DATE Date Date W 1/4 SE 1/4 SW 1/4 SEC 580' PWLOF 897' tercomp Date With mown) VERATION Wellco Energy, Inc. OTC/OCCC OTC/OCCC OTC/OCCC OTC/OCCC	DRESS		P.O. Box 15130	ERATOR NO.	10004		
NOTE: OKLAHOMA CORPORATION COMMISSION UNIT NO. N/A Attach copy of original 1002A if recompletion or reentry. OKLAHOMA CORPORATION COMMISSION Qil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 185:10-3-25 TYPE OF DRILLING OPERATION Empletion or reentry. OKLAHOMA CORPORATION REPORT X. STRAIGHT HOLE SERVICE WELL DIRECTIONAL HOLE HORIZONTAL HOLE HORIZONTAL HOLE SPUD DATE 09-12-17 OP-12-17 640 Acres COMPLETION REPORT SPUD DATE 09-18-17 DATE OF WELL 640 Acres 640 Acres COUNTY Pawnee SEC 17 TWP 23N RGE 03E OXEG FINISHED DATE OF WELL 09-18-17 COMPLETION Max WELL NO. 1-17 tst PROD DATE Parte of WELL COMPLETION True of SeC of Se0' YM acres VW 1/4 SE 1/4 SE0 of 580' FWL of 1/4 SEC 897' tst PROD DATE Parte Ymme X LEVATION 865' Ground 852' Latitude (ff Known) 36-28'17'' Longitude OR 65' dominal Completion	AME	Wellco Energy, I	Inc. OT	(If known)			
NOTE: OKLAHOMA CORPORATION COMMISSION UNIT NO. N/A Attach copy of original 1002A if recompletion or reentry. OKLAHOMA CORPORATION COMMISSION QII & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165:10-3-25 TYPE OF DRILLING OPERATION COMPLETION REPORT X	ELEVATION Demick FL 865'	Bround 852' Latitude (i	^{1/4 SEC} ^{897'} ^{# known)} 36-28'17"	Longitude			X
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OTC PROD. N/A Attach componential OKLAHOMA CORPORATION COMMISSION	X ORIGINAL	If recompletion	on or reentry.	Po	st Office Box 52000		
		Attach copy of	original 1002A	OKLAHOMA Oil & G	CORPORATION COMMISSION		
APT 147 - COCK PLEASE TYPE OF USE A	UNIT NO. N/A	N	MIE:	Old Luncar	Land to the first second second		

PLEASE TYPE OR USE BLACK INK ONLY FORMATION RECORD Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillister to sted

NAMES OF FORMATIONS		1		WELL NO1-17
Cottage Grove			FOR COMMISS	ION USE ONLY
Layton Checkerboard	2,800	ITD on file		
Big Lime	3,088		2) Reject Ci	odes
1st Oswego	3,226 3,273			
Skinner	3,501			<u></u>
Skinner Sandstone	3,522			
Red Fork Sandstone Aississippi Lime	3,551			
	3,760			
		Were open hole to	ogs run? ves no	
		Date Last log was		17
		Was CO ₂ encount Was H ₂ S encounte		t what depths?
		Were unusual drilli		t what depths?
		If yes, briefly explain	in below	ves X no

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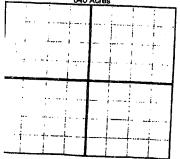
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If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells. 640 Acres



BOTTOM HOLE	LOCATION			11 J.	11
		FOR DIRECTI	ONAL	HOL	.E

SEC TWP	RGE	COUNTY	
Spot Location	an ann a mai a'		
1/4 Measured Total Depth	1/4 True Ver	1/4 1	Feet From 1/4 Sec Lines FSL FWL
1	IIOS VEL	uca vepin	BHL From Lease, Unit, or Property Line:

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BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

ATERAL #1 BEC TWP	IRGE			
Spot Location	RGE [COUNTY			
1/4 Depth of Deviation Aeasured Total Depth	1/4 1/4 1/4 1/ Radius of Turn True Vertical Depth	4 Feet From 1/4 Sec Lines Direction BHL From Lease, Unit, or Prop	FSL Total Length erty Line:	FWL
ATERAL #2 EC TWP pol Location	RGE COUNTY			
1/4 epth of eviation easured Total Depth	1/4 1/4 1/4 Radius of Tum True Vertical Depth	Direction	FSL Total Length rty Line:	FWL

1/4 Depth of Deviation	1/4 Radius	1/4 of Turn	1/4 ¹ Feet From 1/4 Sec I Direction	Lines FSL	 FWL
Measured Total Depth	True Ve	ertical Depth	BHL From Lease, U		