

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35129241120000

Completion Report

Spud Date: February 23, 2018

OTC Prod. Unit No.: 129-224016-0-0000

Drilling Finished Date: April 15, 2018

1st Prod Date: May 24, 2018

Completion Date: April 30, 2018

Drill Type: HORIZONTAL HOLE

Well Name: GENTLE HORSE 2-3HC

Purchaser/Measurer: ENABLE/BP

Location: ROGER MILLS 3 14N 26W
SE NW NW NE
350 FNL 2200 FEL of 1/4 SEC
Latitude: 35.72522779 Longitude: -99.95027391
Derrick Elevation: 2417 Ground Elevation: 2392

First Sales Date: 05/24/2018

Operator: FOURPOINT ENERGY LLC 23429

100 SAINT PAUL ST STE 400
DENVER, CO 80206-5140

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	662153		663020	
	Commingled	673734		673734	
		688355 NPT			

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	54.5	J-55	814	1730	890	SURFACE
INTERMEDIATE	7	29	P-110	11873	11220	930	SURFACE
PRODUCTION	4 1/2	13.5	P-110	16525	12410	1235	6348

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 16615

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jun 27, 2018	MARMATON	217	54	12297	56668	199	FLOWING	5300	29/64	2800

Completion and Test Data by Producing Formation	
Formation Name: MARMATON	Code: 404MRMN
Class: GAS	

Spacing Orders	
Order No	Unit Size
126066	640

Perforated Intervals	
From	To
12675	16330

Acid Volumes	
20000 GALS FE 15% ACID	

Fracture Treatments	
75,981BBLs WATER AND 243,400 LBS 100 MESH SAND 1,807,940 LBS 40/70 MESH SAND AND 414,690 LBS CRC 40/70 MESH SAND	

Formation	Top
MARMATON	11620

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
OCC - THE ORDER 661087 IS AN EXCEPTION TO RULE 165:10-3-28. OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED THE FINAL LOCATION EXCEPTION HAS NOT BEEN SUBMITTED.

Lateral Holes
Sec: 3 TWP: 14N RGE: 26W County: ROGER MILLS SE NW SE SE 964 FSL 950 FEL of 1/4 SEC Depth of Deviation: 11980 Radius of Turn: 14 Direction: 180 Total Length: 3879 Measured Total Depth: 16615 True Vertical Depth: 12352 End Pt. Location From Release, Unit or Property Line: 950

FOR COMMISSION USE ONLY	
Status: Accepted	1139850