

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35063247870001

**Completion Report**

Spud Date: April 27, 2018

OTC Prod. Unit No.: 063-224542-0-0000

Drilling Finished Date: June 12, 2018

1st Prod Date: November 02, 2018

Completion Date: October 04, 2018

**Drill Type: HORIZONTAL HOLE**

Well Name: BONELL (BONELL 1-22W) 1-28/33H

Purchaser/Measurer: SOUTHWEST ENERGY LP

Location: HUGHES 22 6N 11E  
SE SW SW SW  
234 FSL 425 FWL of 1/4 SEC  
Derrick Elevation: 0 Ground Elevation: 770

First Sales Date: 11/02/2018

Operator: CANYON CREEK ENERGY OPERATING LLC 23443

2431 E 61ST ST STE 400  
TULSA, OK 74136-1237

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
694712

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	94	H-40	40			
SURFACE	13 3/8	54.5	J-55	365		220	SURFACE
INTERMEDIATE	9 5/8	36	J-55	4634		295	2416
PRODUCTION	5 1/2	20	P-110	16917		1975	2863

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 16950**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Nov 26, 2018	WOODFORD			7100		2220	FLOWING	545	66/128	660

#### Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: GAS

#### Spacing Orders

Order No	Unit Size
680065	640
681940	640
694711	MULTIUNIT

#### Perforated Intervals

From	To
6808	16798

#### Acid Volumes

There are no Acid Volume records to display.
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#### Fracture Treatments

346,373 BARRELS, 12,669,783 POUNDS 40/70 PROPPANT
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Formation	Top
WOODFORD	6442

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

#### Other Remarks

There are no Other Remarks.

#### Lateral Holes

Sec: 33 TWP: 6N RGE: 11E County: HUGHES

SW SE SE SE

237 FSL 658 FEL of 1/4 SEC

Depth of Deviation: 5807 Radius of Turn: 1165 Direction: 183 Total Length: 9978

Measured Total Depth: 16950 True Vertical Depth: 6331 End Pt. Location From Release, Unit or Property Line: 237

#### FOR COMMISSION USE ONLY

1142378

Status: Accepted



Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

WELL NO. 1-28/33H

NAMES OF FORMATIONS	TOP
Woodford	6,442

FOR COMMISSION USE ONLY	
ITD on file	<input type="checkbox"/> YES <input type="checkbox"/> NO
APPROVED	DISAPPROVED
2) Reject Codes	

Were open hole logs run?      ☐ yes    ☒ no

Date Last log was run      \_\_\_\_\_

Was CO<sub>2</sub> encountered?      ☐ yes    ☒ no    at what depths? \_\_\_\_\_

Was H<sub>2</sub>S encountered?      ☐ yes    ☒ no    at what depths? \_\_\_\_\_

Were unusual drilling circumstances encountered?      ☐ yes    ☒ no

If yes, briefly explain below

Other remarks:

640 Acres

X

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth.  
Please note, the horizontal drainhole and its end  
point must be located within the boundaries of the  
lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres

A 10x10 grid representing 640 acres. The grid is divided into four 4x4 quadrants by a thick vertical line after the 4th column and a thick horizontal line after the 4th row. The text '640 Acres' is centered at the top of the grid.

**BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE**

SEC	TWP	RGE	COUNTY			
Spot Location			Feet From 1/4 Sec Lines		FSL	FWL
1/4	1/4	1/4	1/4			
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:			

**BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)**

**LATERAL #1**

SEC 33	TWP	6N	RGE	11E	COUNTY	Hughes			FEL 658
Spot Location SW 1/4 SE 1/4 SE 1/4 SE 1/4						Feet From 1/4 Sec Lines		FSL 237	FWL 1982
Depth of Deviation			5,807		Radius of Turn		1165		Direction 183.180
Measured Total Depth			16,950		True Vertical Depth		6,331		BHL From Lease, Unit, or Property Line: 237' FSL 658' FEL
Total Length			9,978						

**LATERAL #2**

SEC	TWP	RGE	COUNTY			
Spot Location						
1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation		Radius of Turn		Direction	Total Length	
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:		

**LATERAL #3**

SEC	TWP	RGE	COUNTY			
Spot Location				Feet From 1/4 Sec Lines	FSL	FWL
1/4	1/4	1/4	1/4			
Depth of Deviation		Radius of Turn	Direction	Total Length		
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:			