

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35063247860001

**Completion Report**

Spud Date: April 26, 2018

OTC Prod. Unit No.: 063-224541-0-0000

Drilling Finished Date: June 29, 2018

1st Prod Date: November 02, 2018

Completion Date: October 04, 2018

**Drill Type: HORIZONTAL HOLE**

Well Name: BONELL (BONELL 1-22E) 1-27/34H

Purchaser/Measurer: SOUTHWEST ENERGY LP

Location: HUGHES 22 6N 11E  
SE SW SW SW  
240 FSL 439 FWL of 1/4 SEC  
Derrick Elevation: 0 Ground Elevation: 771

First Sales Date: 11/02/2018

Operator: CANYON CREEK ENERGY OPERATING LLC 23443

2431 E 61ST ST STE 400  
TULSA, OK 74136-1237

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
694710

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	94	H-40	40			
SURFACE	13 3/8	54.5	J-55	362		220	SURFACE
INTERMEDIATE	9 5/8	36	J-55	4423		295	2202
PRODUCTION	5 1/2	20	P-110	17010		1990	3455

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 17020**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Nov 23, 2018	WOODFORD			8498		2360	FLOWING	515	76/128	715

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: GAS

Spacing Orders

Order No	Unit Size
679022	640
679023	640
694709	MULTIUNIT

Perforated Intervals

From	To
6960	16886

Acid Volumes

There are no Acid Volume records to display.

Fracture Treatments

377,048 BARRELS, 13,551,934 POUNDS 40/70 PROPPANT

Formation	Top
WOODFORD	6406

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 34 TWP: 6N RGE: 11E County: HUGHES

SW SE SW SW

117 FSL 670 FWL of 1/4 SEC

Depth of Deviation: 5775 Radius of Turn: 1071 Direction: 177 Total Length: 10160

Measured Total Depth: 17020 True Vertical Depth: 6289 End Pt. Location From Release, Unit or Property Line: 117

FOR COMMISSION USE ONLY

Status: Accepted

1142377

API NO. 063 24786  
OTC PROD. UNIT NO. 063-224541

PLEASE TYPE OR USE BLACK INK ONLY  
NOTE:

Attach copy of original 1002A  
if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165:10-3-25

RECEIVED

MAR 20 2019

OKLAHOMA CORPORATION  
COMMISSION

Form 1002A  
Rev. 2009

☒ ORIGINAL  
☐ AMENDED (Reason)

COMPLETION REPORT

TYPE OF DRILLING OPERATION

☐ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☒ HORIZONTAL HOLE  
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY	Hughes	SEC	22	TWP	6N	RGE	11E	
LEASE NAME	Bonell						WELL NO.	1-27/34
SE 1/4 SW 1/4 SW 1/4 SW 1/4	FSL OF 1/4 SEC		240	FWL OF 1/4 SEC		439	DATE OF WELL COMPLETION	10/4/2018
ELEVATION	Ground	771	Latitude (if known)	34.58.16.74N		Longitude (if known)	96.08.24.17W	
OPERATOR NAME	Canyon Creek Energy Operating LLC						OTC/OCC OPERATOR NO.	23443
ADDRESS	2431 E. 61st St Suite 400							
CITY	Tulsa		STATE	OK		ZIP	74136	

640 Acres


LOCATE WELL

COMPLETION TYPE

<input checked="" type="checkbox"/> SINGLE ZONE
<input type="checkbox"/> MULTIPLE ZONE
Application Date
COMINGLED
Application Date
LOCATION
EXCEPTION ORDER
INCREASED DENSITY
ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR	20"	94#	H-40	40			
SURFACE	13 3/8	54.5#	J55	362		220	Surface
INTERMEDIATE	9 5/8"	36#	J55	4,423		295	2,202
PRODUCTION	5 1/2"	20#	P110	17,010		1990	3,455
LINER							

PACKER @ \_\_\_\_\_ BRAND & TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_  
PACKER @ \_\_\_\_\_ BRAND & TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_

TOTAL DEPTH 17,000'

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	Woodford
SPACING & SPACING ORDER NUMBER	(640) 679022/679023 (640)
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	Gas
PERFORATED INTERVALS	6960-16886
ACID/VOLUME	
FRACTURE TREATMENT (Fluids/Prop Amounts)	377,048 bbls 13,551,934 #'s 40/70 proppant

Min Gas Allowable (165:10-17-7)

OR  
Oil Allowable (165:10-13-3)

Gas Purchaser/Measurer  
First Sales Date

Southwest Energy, LP  
11/2/2018

INITIAL TEST DATA

INITIAL TEST DATE	11/23/2018
OIL-BBL/DAY	-
OIL-GRAVITY ( API)	-
GAS-MCF/DAY	8,498
GAS-OIL RATIO CU FT/BBL	-
WATER-BBL/DAY	2,360
PUMPING OR FLOWING	Flowing
INITIAL SHUT-IN PRESSURE	515 #'s
CHOKE SIZE	76/128
FLOW TUBING PRESSURE	715 #'s

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE	C. Daniel Jacobs	DATE	3/15/2019	PHONE NUMBER	918-561-6737
2431 E. 61st ST. SUITE400	TULSA OK 74136	djacobs@cceok.com			
ADDRESS	CITY	STATE	ZIP	EMAIL ADDRESS	

### FORMATION RECORD

WELL NO. 1-27/34H

NAMES OF FORMATIONS	TOP
Woodford	6,406

FOR COMMISSION USE ONLY	
ITD on file	<input type="checkbox"/> YES <input type="checkbox"/> NO
APPROVED	DISAPPROVED
2) Reject Codes	

Were open hole logs run? ☐ yes ☐ no

Date Last log was run \_\_\_\_\_

Was CO<sub>2</sub> encountered? ☐ yes ☐ no at what depths? \_\_\_\_\_

Was H<sub>2</sub>S encountered? ☐ yes ☐ no at what depths? \_\_\_\_\_

Were unusual drilling circumstances encountered? ☐ yes ☐ no

If yes, briefly explain below


640 Acres

X

640 Acres

A 10x10 grid representing 640 acres. The grid is divided into four 5x5 quadrants by a thick black cross. The top-left quadrant is labeled '640 Acres'.

SEC	TWP	RGE	COUNTY			
Spot Location				Feet From 1/4 Sec Lines	FSL	FWL
1/4	1/4	1/4	1/4			
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:			

LATERAL #1											
SEC	34	TWP	6N	RGE	11E	COUNTY Hughes					
Spot Location						Feet From 1/4 Sec Lines		FSL	117	FWL	670
SW 1/4 SE 1/4 SW 1/4 SW 1/4											
Depth of Deviation		5,775		Radius of Turn		1071		Direction		172°180	
								Total Length		10,160	
Measured Total Depth				True Vertical Depth		BHL From Lease, Unit, or Property Line:					
17,020				6,289		117' FSL 670' FWL					

SEC 34	TWP 6N	RGE 11E	COUNTY
Spot Location 1/4		1/4	1/4
Feet From 1/4 Sec Lines		FSL	FWL
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	

SEC	TWP	RGE	COUNTY			
Spot Location				Feet From 1/4 Sec Lines	FSL	FWL
1/4	1/4	1/4	1/4			
Depth of Deviation		Radius of Turn	Direction	Total Length		
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:			

**4/1/2019**  
Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
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Form 1002A

*1002A  
ADDENDUM*

API No.: 05063247860001

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TULSA, OK 74136-1237

*Multunit:*

*Sec 22: 0  
Sec 27: 49.3754% 224541 I  
Sec 34: 50.6246% 224541A I*

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	Multiple Zone
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Location Exception	
Order No	
694710	

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Initial Test Data
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*received 3/20/2019*

April 22, 2019

*E2*

*ER*

*11/23/2018*

*319WDFD*

*515 psi*

*AR*

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694709	MULTIUNIT ✓

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Formation	Top
WOODFORD	6406

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Explanation:

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