

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35037217210001

Completion Report

Spud Date: January 05, 2019

OTC Prod. Unit No.:

Drilling Finished Date: January 09, 2019

Amended

1st Prod Date: March 01, 2019

Amend Reason: DEEPEN / RUN 4 1/2" CASING / COMPLETE WILCOX

Completion Date: February 18, 2019

Drill Type: STRAIGHT HOLE

Well Name: COLEMAN 1

Purchaser/Measurer:

Location: CREEK 17 15N 9E
C SE SE NW
330 FSL 2310 FWL of 1/4 SEC
Derrick Elevation: 0 Ground Elevation: 847

First Sales Date:

Operator: WFD OIL CORPORATION 17501

16800 CONIFER LN
EDMOND, OK 73012-0619

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	694241		689325	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	10	40	USED	339		250	SURFACE
INTERMEDIATE	7	20	SH	3089		125	2125
PRODUCTION	4 1/2	11.5	NEW	3786		150	2210

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 3820

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jan 24, 2019	WILCOX	5	38			15	PUMPING			

Completion and Test Data by Producing Formation

Formation Name: WILCOX

Code: 202WLCX

Class: OIL

Spacing Orders

Order No	Unit Size
677195	80

Perforated Intervals

From	To
3670	3674

Acid Volumes

NONE

Fracture Treatments

NONE

Formation	Top
DUTCHER SS	3068
CANEY	3240
WOODFORD SHALE	3562
SYLVAN SHALE	3590
VIOLA LS	3626
WILCOX SS	3669

Were open hole logs run? Yes

Date last log run: January 16, 2019

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC - THE 80 ACRE SPACED UNIT IS IRREGULAR IN THAT IT COVERS SE NW AND NE SW OF SECTION 17-15N-9E.

FOR COMMISSION USE ONLY

1142287

Status: Accepted

API NO. 037-21721
OTC PROD.
UNIT NO.

(PLEASE TYPE OR USE BLACK INK ONLY)

OKLAHOMA CORPORATION COMMISSION

Oil & Gas Conservation Division

Post Office Box 52000

Oklahoma City, Oklahoma 73152-2000

Rule 165:10-3-25

RECEIVED

MAR 11 2019

OKLAHOMA CORPORATION COMMISSION

640 Acres

☐ ORIGINAL
☒ AMENDED (Reason)

TYPE OF DRILLING OPERATION

☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY Creek SEC 17 TWP 15N RGE 9E
LEASE NAME Coleman WELL NO. 1
C 1/4 SE 1/4 SE 1/4 NW 1/4 FSL OF 1/4 SEC 330 FWL OF 1/4 SEC 2310
ELEVATION Derrick FL Ground 847 Latitude (if known) Longitude (if known)
OPERATOR NAME WFD Oil Corporation OTC / OCC OPERATOR NO. 17501
ADDRESS 16800 Conifer Lane
CITY Edmond STATE OK ZIP 73012

COMPLETION REPORT

SPUD DATE 1-5-19
DRLG FINISHED DATE 1-9-19
DATE OF WELL COMPLETION 2-18-19
1st PROD DATE 3-1-19
RECOMP DATE

LOCATE WELL

COMPLETION TYPE

☒ SINGLE ZONE
☐ MULTIPLE ZONE
Application Date
COMINGLED
Application Date
LOCATION EXCEPTION ORDER NO.
INCREASED DENSITY ORDER NO.

CASING & CEMENT (Attach Form 1002C)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	10	2340	Used	339	-	250	Surface
INTERMEDIATE	7	20	SH	3089		125	2125
PRODUCTION	4 1/2	11.5	New	3786	150	150	2210
LINER							
						TOTAL DEPTH	3820

PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____
PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION						
Wilcox						No Frac
SPACING & SPACING ORDER NUMBER	677195 (80)					
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	Oil					
PERFORATED INTERVALS	3670-74					
ACID/VOLUME	0					
FRACTURE TREATMENT (Fluids/Prop Amounts)	0					

Min Gas Allowable (165:10-17-7)

Gas Purchaser/Measurer

☐

OR

First Sales Date

INITIAL TEST DATA

Oil Allowable (165:10-13-3)

INITIAL TEST DATE	1/24/2019					
OIL-BBL/DAY	5					
OIL-GRAVITY (API)	38					
GAS-MCF/DAY	TSTM					
GAS-OIL RATIO CU FT/BBL	-					
WATER-BBL/DAY	15					
PUMPING OR FLOWING	Pumping					
INITIAL SHUT-IN PRESSURE	-					
CHOKE SIZE						
FLOW TUBING PRESSURE						


AS SUBMITTED

A record of the formations drilled through and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

William F. Dost, Jr.

3/6/2019

405-715-3130

	W F Dost Jr			3-6-19	405-715-3130
SIGNATURE	NAME (PRINT OR TYPE)			DATE	PHONE NUMBER
16800 Conifer Lane	Edmond	OK	73012	Bdost.wfd@coxinet.net	
ADDRESS	CITY	STATE	ZIP	EMAIL ADDRESS	

PLEASE TYPE OR USE BLACK INK ONLY

FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

NAMES OF FORMATIONS	TOP
Dutcher SS	3,068
Caney	3,240
Woodford SH	3,562
Sylvan SH	3,590
Viola LS	3,626
Wilcox SS	3,669
TD	3,820

LEASE NAME Coleman WELL NO. 1

FOR COMMISSION USE ONLY

ITD on file ☐ YES ☐ NO

APPROVED _____ DISAPPROVED _____

2) Reject Codes

Were open hole logs run?

☒ yes ☐ no

Date Last log was run

1/16/2019Was CO₂ encountered?☐ yes ☒ no at what depths? _____Was H₂S encountered?☐ yes ☒ no at what depths? _____

Were unusual drilling circumstances encountered?

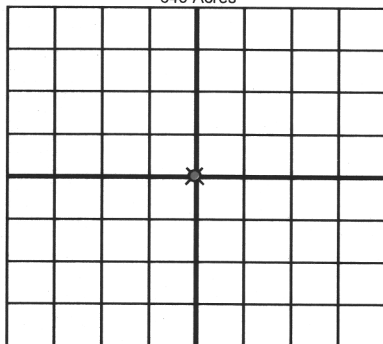
☐ yes ☐ no

If yes, briefly explain below

Other remarks:

*OCC - The 80 acre spaced unit is irregular in that it covers
SE NW and NE SW of Section 17-15N-9E.*

640 Acres



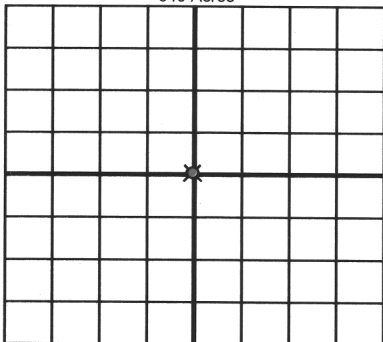
If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth.

Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres



BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Measured Total Depth	True Vertical Depth	Feet From 1/4 Sec Lines	FSL
			FWL

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	

LATERAL #2

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	

LATERAL #3

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	