

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35037184950001

**Completion Report**

Spud Date: October 09, 1924

OTC Prod. Unit No.:

Drilling Finished Date: November 27, 1924

**Amended**

1st Prod Date: December 03, 1924

Amend Reason: DEEPEN / SET 4 1/2" CASING

Completion Date: December 03, 1924

Recomplete Date: March 15, 2019

**Drill Type: STRAIGHT HOLE**

Well Name: GENERAL LEE 2

Purchaser/Measurer:

Location: CREEK 27 15N 10E  
SW SE NW NE  
1503 FSL 955 FWL of 1/4 SEC  
Derrick Elevation: 0 Ground Elevation: 777

First Sales Date:

Operator: WFD OIL CORPORATION 17501

16800 CONIFER LN  
EDMOND, OK 73012-0619

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
There are no Location Exception records to display.	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	7	23	USED	774			SURFACE
PRODUCTION	4 1/2	11.5	NEW	3120		75	2690

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 3131**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Mar 01, 2019	WILCOX	15	40			5	PUMPING			

**Completion and Test Data by Producing Formation**

Formation Name: WILCOX

Code: 202WLCX

Class: OIL

**Spacing Orders**

Order No	Unit Size
NOT SPACED	

**Perforated Intervals**

From	To
There are no Perf. Intervals records to display.	

**Acid Volumes**

NONE
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**Fracture Treatments**

NONE
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Formation	Top
WOODFORD SHALE	3040
MISENER SS	3062
SYLVAN SHALE	3084
VIOLA LS	3105
WILCOX SS	3131

Were open hole logs run? Yes

Date last log run: January 24, 2019

Were unusual drilling circumstances encountered? No

Explanation:

**Other Remarks**

OCC - THIS WELL IS AN OPEN HOLE COMPLETION FROM BOTTOM OF THE 4 1/2" CASING AT 3,120' TO TOTAL DEPTH AT 3,131'. WELL NAME FORMERLY BEN SEWELL 1.

**FOR COMMISSION USE ONLY**

1142286

Status: Accepted

API NO. 037-18495  
 OTC PROD.  
 UNIT NO.

(PLEASE TYPE OR USE BLACK INK ONLY)

OKLAHOMA CORPORATION COMMISSION  
 Oil & Gas Conservation Division  
 Post Office Box 52000  
 Oklahoma City, Oklahoma 73152-2000  
 Rule 165:10-3-25

RECEIVED

Form 1002A  
 Rev. 2009

MAR 11 2019

ORIGINAL  
 AMENDED (Reason)

*Deepen/set 4 1/2 casing*

TYPE OF DRILLING OPERATION  
 STRAIGHT HOLE  DIRECTIONAL HOLE  HORIZONTAL HOLE  
 SERVICE WELL

COMPLETION REPORT

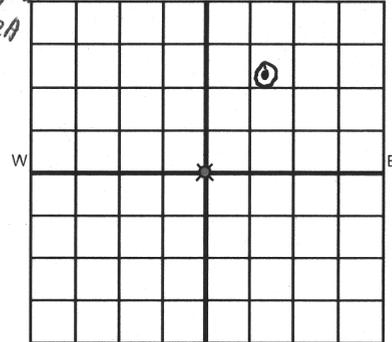
*from original ID62A*

OKLAHOMA CORPORATION COMMISSION

640 Acres

If directional or horizontal, see reverse for bottom hole location.

COUNTY	Creek	SEC	27	TWP	15N	RGE	10E	SPUD DATE	10-9-1924 12-2-18
LEASE NAME	General Lee			WELL NO.	2			DRLG FINISHED DATE	11-27-1924 1-18-19
SW 1/4 SE 1/4 NW 1/4 NE 1/4	FSL 1503		FWL OF 1/4 SEC	955		DATE OF WELL COMPLETION	12-3-1924 2-25-19		
ELEVATION Derrick FL	Ground	777	Latitude (if known)			1st PROD DATE	12-3-1924 3-15-19		
OPERATOR NAME	WFD Oil Corporation			OTC / OCC OPERATOR NO.	17501				
ADDRESS	16800 Conifer Lane								
CITY	Edmond	STATE	OK	ZIP	73012				



COMPLETION TYPE

<input checked="" type="checkbox"/>	SINGLE ZONE	
<input type="checkbox"/>	MULTIPLE ZONE	
	Application Date	
<input type="checkbox"/>	COMMINGLED	
	Application Date	
<input type="checkbox"/>	LOCATION EXCEPTION	
	ORDER NO.	
<input type="checkbox"/>	INCREASED DENSITY	
	ORDER NO.	

CASING & CEMENT (Attach Form 1002C)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT	
CONDUCTOR								
SURFACE	7	23	used	774	-	-	surface	
INTERMEDIATE								
PRODUCTION	4 1/2	11.5	new	3120	-	75	2690	
LINER								
							TOTAL DEPTH	3131

PACKER @ \_\_\_\_\_ BRAND & TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_  
 PACKER @ \_\_\_\_\_ BRAND & TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_

*see Names of Fans 2nd page*

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	Wilcox						No Frac
SPACING & SPACING ORDER NUMBER	NS						
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	Oil						
PERFORATED INTERVALS	Open Hole						
ACID/VOLUME	0 None						
FRACTURE TREATMENT (Fluids/Prop Amounts)	0 None						

Min Gas Allowable (165:10-17-7)

Gas Purchaser/Measurer \_\_\_\_\_

OR

First Sales Date \_\_\_\_\_

INITIAL TEST DATA

Oil Allowable (165:10-13-3)

INITIAL TEST DATE	3/1/2019				
OIL-BBL/DAY	15				
OIL-GRAVITY ( API)	40				
GAS-MCF/DAY	TSTM				
GAS-OIL RATIO CU FT/BBL	-				
WATER-BBL/DAY	5				
PUMPING OR FLOWING	Pumping				
INITIAL SHUT-IN PRESSURE					
CHOKE SIZE					
FLOW TUBING PRESSURE					

AS SUBMITTED

A record of the formations drilled through and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

*William F. Dost, Jr.*

William F. Dost, Jr.

3/15/2019

405-715-3130

*[Handwritten Signature]*

*WFDost SR*

*3-6-19 405-715-3130*

SIGNATURE	NAME (PRINT OR TYPE)			DATE	PHONE NUMBER
16800 Conifer Lane	Edmond	OK	73012	Bdost.wfd@coxinet.net	
ADDRESS	CITY	STATE	ZIP	EMAIL ADDRESS	

PLEASE TYPE OR USE BLACK INK ONLY  
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME General Le WELL NO. 2

NAMES OF FORMATIONS	TOP
Woodford SH	3,040
Misener SS	3,062
Sylvan SH	3,084
Viola LS	3,105
Wilcox SS	3,131
TD	3,131

FOR COMMISSION USE ONLY

ITD on file  YES  NO

APPROVED \_\_\_\_\_ DISAPPROVED \_\_\_\_\_

2) Reject Codes \_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

Were open hole logs run?  yes  no

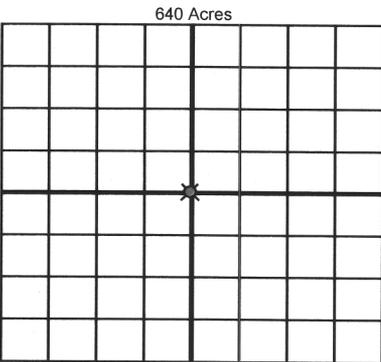
Date Last log was run 1/24/2019

Was CO<sub>2</sub> encountered?  yes  no at what depths? \_\_\_\_\_

Was H<sub>2</sub>S encountered?  yes  no at what depths? \_\_\_\_\_

Were unusual drilling circumstances encountered?  yes  no  
If yes, briefly explain below \_\_\_\_\_

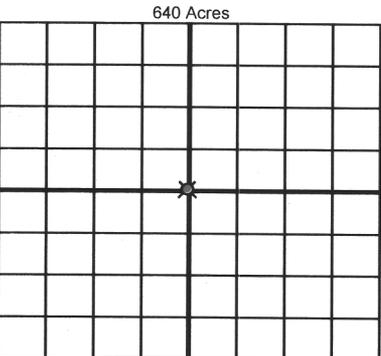
Other remarks: OCC - This well is an open hole completion from bottom of the 4 1/2" casing at 3120' to total depth at 3131'. OCC - Formerly Ben Sewell #1



If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.



BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY				
Spot Location	1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line:				

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY				
Spot Location	1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation	Radius of Turn		Direction		Total Length		
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line:				

LATERAL #2

SEC	TWP	RGE	COUNTY				
Spot Location	1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation	Radius of Turn		Direction		Total Length		
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line:				

LATERAL #3

SEC	TWP	RGE	COUNTY				
Spot Location	1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation	Radius of Turn		Direction		Total Length		
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line:				