

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35069201790001

Completion Report

Spud Date: July 28, 2017

OTC Prod. Unit No.: 069-223735-0-0000

Drilling Finished Date: September 07, 2017

1st Prod Date: July 09, 2018

Completion Date: July 09, 2018

Amended

Amend Reason: AMENDED PROPPANT IN FRACTURE TREATMENT

Drill Type: HORIZONTAL HOLE

Well Name: CHANDLER 6-8H5X

Purchaser/Measurer:

Location: JOHNSTON 8 4S 4E
W2 SE SW SE
330 FSL 1821 FEL of 1/4 SEC
Derrick Elevation: 0 Ground Elevation: 768

First Sales Date:

Operator: XTO ENERGY INC 21003

22777 SPRINGWOODS VILLAGE PKWY
SPRING, TX 77389-1425

Completion Type		Location Exception		Increased Density			
X	Single Zone	Order No		Order No			
	Multiple Zone	686902		661473			
	Commingled	686903		661530			

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	169	J-55	107			SURFACE
SURFACE	9 5/8	36	J-55	1975		560	SURFACE
PRODUCTION	5 1/2	23	P-110	20915		2760	5048

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 20915

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Aug 05, 2018	WOODFORD	459	44	1739	3789	1257	FLOWING	1700	28	900

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: OIL

Spacing Orders

Order No	Unit Size
549273	640
554189	640
686901	MULTIUNIT

Perforated Intervals

From	To
10620	20775

Acid Volumes

36,000 GALLONS

Fracture Treatments

36 STAGES - 562,225 BTW, 1,768,531 POUNDS 100 MESH SAND, 13,990,145 POUNDS 40/70 SAND

Formation	Top
WOODFORD	10484

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

IRREGULAR SECTION

Lateral Holes

Sec: 5 TWP: 4S RGE: 4E County: JOHNSTON

NW NW NE NE

34 FNL 1223 FEL of 1/4 SEC

Depth of Deviation: 0 Radius of Turn: 0 Direction: 3 Total Length: 10213

Measured Total Depth: 20915 True Vertical Depth: 8670 End Pt. Location From Release, Unit or Property Line: 34

FOR COMMISSION USE ONLY

1142284

Status: Accepted

API NO. 069-20179
OTC PROD. UNIT NO. 069-223735

PLEASE TYPE OR USE BLACK INK ONLY
NOTE:

Attach copy of original 1002A
if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165:10-3-25

RECEIVED

MAR 07 2019

Oklahoma Corporation
Commission

Form 1002A
Rev. 2009

ORIGINAL
☒ AMENDED (Reason)

Amended Proppant in Fracture Treatment

COMPLETION REPORT

TYPE OF DRILLING OPERATION

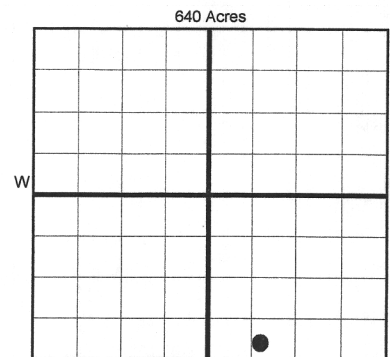
☐ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☒ HORIZONTAL HOLE

If directional or horizontal, see reverse for bottom hole location.

COUNTY	Johnston	SEC	8	TWP	4S	RGE	4E
LEASE NAME	Chandler			WELL NO.	6-8H5X		
W2 1/4 SE 1/4 SW 1/4 SE 1/4	FSL 330			FEL OF 1/4 SEC	1821		
ELEVATION N Derrick	Ground 768'			Latitude (if known)			
OPERATOR NAME	XTO Energy Inc.			OTC/OCC OPERATOR NO.	21003		
ADDRESS	210 Park Avenue, Suite 2350						
CITY	Oklahoma City	STATE	Oklahoma	ZIP	73102		

SPUD DATE 7/28/2017
DRLG FINISHED DATE 9/7/2017
DATE OF WELL COMPLETION 7/9/2018
1st PROD DATE 7/9/2018
RECOMP DATE

Longitude (if known)



LOCATE WELL

COMPLETION TYPE

<input checked="" type="checkbox"/> SINGLE ZONE
<input type="checkbox"/> MULTIPLE ZONE
Application Date F.O. F.O.
COMMINGLED
Application Date 686902 686903
LOCATION
EXCEPTION ORDER 661584, 661586
INCREASED DENSITY ORDER NO. 661473, 661530

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR	20"	169#	J-55	107			Surface
SURFACE	9 5/8"	36#	J-55	1975		560	Surface
INTERMEDIATE							
PRODUCTION	5 1/2"	23#	P-110	20,915		2760	5048
LINER							
TOTAL DEPTH							20,915'

PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____
PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	Woodford	686901 F.O.
SPACING & SPACING ORDER NUMBER	(640) 549273, 554189 (640) 661322 (multiumit)	
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	Oil	
PERFORATED INTERVALS	36 Stages	
	10620-20775	
ACID/VOLUME	36,000 gals	
	562,225 BTW	
FRACTURE TREATMENT (Fluids/Prop Amounts)	1,768,531# 100 Mesh Sand	
	13,990,145# 40/70 Sand	

Min Gas Allowable (165:10-17-7)

Gas Purchaser/Measurer

OR
Oil Allowable (165:10-13-3)

First Sales Date

INITIAL TEST DATA

INITIAL TEST DATE	8/5/2018
OIL-BBL/DAY	459
OIL-GRAVITY (API)	44
GAS-MCF/DAY	1739
GAS-OIL RATIO CU FT/BBL	3789
WATER-BBL/DAY	1257
PUMPING OR FLOWING	Flowing
INITIAL SHUT-IN PRESSURE	1700
CHOKE SIZE	28
FLOW TUBING PRESSURE	900

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE	NAME (PRINT OR TYPE)	DATE	PHONE NUMBER
Debbie Waggoner	Debbie Waggoner	3/5/2019	405-319-3243
210 Park Avenue, Suite 2350	Oklahoma City Ok 73102	debbie_waggoner@xtoenergy.com	
ADDRESS	CITY STATE ZIP	EMAIL ADDRESS	

FORMATION RECORD

LEASE NAME Chandler WELL NO. 6-8H5X

NAMES OF FORMATIONS	TOP
WOODFORD	10,484

FOR COMMISSION USE ONLY	
ITD on file	<input type="checkbox"/> YES <input type="checkbox"/> NO
APPROVED	DISAPPROVED
	2) Reject Codes <hr/> <hr/> <hr/> <hr/> <hr/>

Were open hole logs run? yes X no

Date Last log was run _____

Was CO₂ encountered? yes X no at what depths? _____

Was H₂S encountered? yes X no at what depths? _____

Were unusual drilling circumstances encountered? yes X no

If yes, briefly explain below

Other remarks: Irregular Section

A 10x10 grid with a vertical line at the 5th column and a horizontal line at the 5th row. A point is plotted at the intersection of the 7th column and the 10th row, labeled "640 Acres".

Direction must be stated in degrees azimuth.
Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

640 Acres

SEC	TWP	RGE	COUNTY			
Spot Location				Feet From 1/4 Sec Lines	FSL	FWL
1/4	1/4	1/4	1/4			
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:		

LATERAL #1											
SEC	5	TWP	4S	RGE	4E	COUNTY	Johnston				
Spot Location		NW 1/4		NE 1/4		NE 1/4		Feet From 1/4 Sec Lines		FNL 34	FEL 1223
Depth of Deviation				Radius of Turn		Direction 3.4°		Total Length		10213.5	
Measured Total Depth				True Vertical Depth		BHL From Lease, Unit, or Property Line:					
20915'				8670'		34 FNL & 1223 FEL					

SEC	TWP	RGE	COUNTY			
Spot Location				Feet From 1/4 Sec Lines	FSL	FWL
1/4	1/4	1/4	1/4			
Depth of Deviation		Radius of Turn	Direction	Total Length		
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:			

SEC	TWP	RGE	COUNTY			
Spot Location						
1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation		Radius of Turn		Direction	Total Length	
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:		