

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35119238610002

**Completion Report**

Spud Date: April 02, 2011

OTC Prod. Unit No.: 119-096430

Drilling Finished Date: April 08, 2011

1st Prod Date: August 05, 2011

**Amended**

Completion Date: May 09, 2011

Amend Reason: TO REPORT CORRECT MCF / DAY AND GAS -OIL RATIO

Recomplete Date: November 21, 2018

**Drill Type: STRAIGHT HOLE**

Well Name: BUNNEY 4

Purchaser/Measurer:

Location: PAYNE 7 18N 4E  
C W2 NW SW  
1980 FSL 330 FWL of 1/4 SEC  
Derrick Elevation: 0 Ground Elevation: 900

First Sales Date:

Operator: CHER OIL COMPANY LTD 7657

7317 S RIPLEY RD  
RIPLEY, OK 74062-6227

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8 5/8	24		300		185	SURFACE
PRODUCTION	5 1/2	15.5		4202		200	3280

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 4202**

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		4050	HP BRIDGE

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Nov 23, 2018	RED FORK	1		43	43000	75	PUMPING	250		

Completion and Test Data by Producing Formation			
Formation Name: RED FORK		Code: 404RDFK	Class: GAS
<b>Spacing Orders</b>		<b>Perforated Intervals</b>	
<b>Order No</b>	<b>Unit Size</b>	<b>From</b>	<b>To</b>
NONE		3682	3692
<b>Acid Volumes</b>		<b>Fracture Treatments</b>	
600 GALLONS 10% SME		19,500 POUNDS 12/20, 450 BARRELS SALTWATER	

<b>Formation</b>	<b>Top</b>
SEE ORIGINAL	0

Were open hole logs run? No  
Date last log run:  
  
Were unusual drilling circumstances encountered? No  
Explanation:

<b>Other Remarks</b>
There are no Other Remarks.

FOR COMMISSION USE ONLY	
Status: Accepted	1142290

API NO. 119-23861  
OTC PROD. UNIT NO. 119-096430

(PLEASE TYPE OR USE BLACK INK ONLY)

OKLAHOMA CORPORATION COMMISSION

Oil & Gas Conservation Division

Post Office Box 52000

Oklahoma City, Oklahoma 73152-2000

Rule 165:10-3-25

RECEIVED

MAR 08 2019

Oklahoma Corporation Commission

ORIGINAL  
X AMENDED (Reason)

to report correct mcf/day + ratio

COMPLETION REPORT

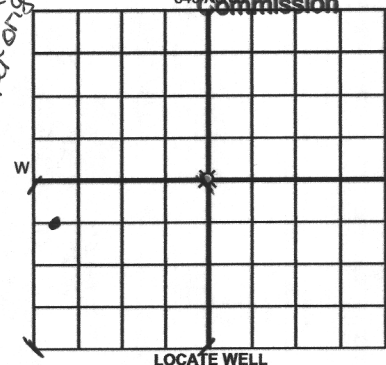
TYPE OF DRILLING OPERATION

X STRAIGHT HOLE  
DIRECTIONAL HOLE  
HORIZONTAL HOLE  
SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY Payne SEC 7 TWP 18N RGE 4E  
LEASE NAME Bunney  
C 1/4 W/2 1/4 NW 1/4 SW 1/4 FSL OF 1/4 SEC 1980 FWL OF 1/4 SEC 330  
ELEVATION Ground 900' Latitude (if known) Longitude (if known)  
OPERATOR NAME Cher Oil Company, Ltd. OTC / OCC OPERATOR NO. 7657  
ADDRESS 7317 S. Ripley Rd.  
CITY Ripley STATE OK ZIP 74062

SPUD DATE 4-2-2011  
DRLG FINISHED DATE 4-8-2011  
DATE OF WELL COMPLETION 5-9-2011  
1st PROD DATE 8-5-2011  
RECOMP DATE 11-21-2018



COMPLETION TYPE

X SINGLE ZONE  
MULTIPLE ZONE  
Application Date  
COMINGLED  
Application Date  
LOCATION EXCEPTION  
ORDER NO.  
INCREASED DENSITY  
ORDER NO.

CASING & CEMENT (Attach Form 1002C)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	8 5/8	24		300		185	surface
INTERMEDIATE							
PRODUCTION	5 1/2	15.5		4202		200	3280
LINER							
						TOTAL DEPTH	4,202

PACKER @ BRAND & TYPE

PACKER @ BRAND & TYPE

PLUG @

4050 TYPE HP Bridge

PLUG @

TYPE

TOTAL DEPTH

4,202

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	404 RDFK Red Fork					Reported to Free Focus
SPACING & SPACING	none					
ORDER NUMBER						
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	oil & gas					
PERFORATED INTERVALS	3682-3692	2 holes per foot				
ACID/VOLUME	600 gal. 10% SME					
FRACTURE TREATMENT (Fluids/Prop Amounts)	19500 lb 12/20					
	450 bbls saltwater					

Min Gas Allowable

(165:10-17-7)

Gas Purchaser/Measurer

OR

Oil Allowable

(165:10-13-3)

First Sales Date

INITIAL TEST DATA

INITIAL TEST DATE	11/23/2018				
OIL-BBL/DAY	1 bbls				
OIL-GRAVITY (API)					
GAS-MCF/DAY	43 mcf				
GAS-OIL RATIO CU FT/BBL	43000				
WATER-BBL/DAY	75 bbls				
PUMPING OR FLOWING	pumping				
INITIAL SHUT-IN PRESSURE	250 lb				
CHOKE SIZE					
FLOW TUBING PRESSURE					

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

Rick Nossaman

3/5/2019

405-820-4060

SIGNATURE

NAME (PRINT OR TYPE)

DATE

PHONE NUMBER

7317 S. Ripley Rd

Ripley

OK

74062

chernilcomparv@gmail.com

PLEASE TYPE OR USE BLACK INK ONLY

FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

NAMES OF FORMATIONS	TOP
see original	

LEASE NAME Bunney WELL NO. 4

FOR COMMISSION USE ONLY	
ITD on file <input type="checkbox"/> YES <input type="checkbox"/> NO	
APPROVED _____	DISAPPROVED _____
2) Reject Codes	
_____	
_____	
_____	
_____	

Were open hole logs run?	yes	no
Date Last log was run	_____	
Was CO <sub>2</sub> encountered?	yes	no at what depths? _____
Was H <sub>2</sub> S encountered?	yes	no at what depths? _____
Were unusual drilling circumstances encountered?	yes	no
If yes, briefly explain below		

Other remarks:

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

640 Acres


If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth.  
Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres


BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

LATERAL #2

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

LATERAL #3

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line: