

Oklahoma Corporation Commission  
 Oil & Gas Conservation Division  
 Post Office Box 52000  
 Oklahoma City, Oklahoma 73152-2000  
 Rule 165: 10-3-25

Form 1002A

API No.: 35063248340000

**Completion Report**

Spud Date: August 03, 2018

OTC Prod. Unit No.: 063-224644-0-0000

Drilling Finished Date: September 03, 2018

1st Prod Date: November 21, 2018

Completion Date: November 04, 2018

**Drill Type: HORIZONTAL HOLE**

Well Name: WHITETAIL 1-28/21H

Purchaser/Measurer: SOUTHWEST ENERGY LP

Location: HUGHES 29 6N 11E  
 NE NE NE SE  
 2396 FSL 183 FEL of 1/4 SEC  
 Derrick Elevation: 0 Ground Elevation: 724

First Sales Date: 11/21/2018

Operator: CANYON CREEK ENERGY OPERATING LLC 23443

2431 E 61ST ST STE 400  
 TULSA, OK 74136-1237

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
683454

Increased Density
Order No
681143

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	94	H-40	40			
SURFACE	13 3/8	54.5	J-55	381		235	SURFACE
INTERMEDIATE	9 5/8	40	J-55	4263		295	2411
PRODUCTION	5 1/2	20	P-110	13996		1535	3489

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 14019**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Dec 18, 2018	WOODFORD-MISSISSIPPIAN			4080		2880	FLWOING	595	88/128	325

**Completion and Test Data by Producing Formation**

Formation Name: WOODFORD

Code: 319WDFD

Class: GAS

**Spacing Orders**

Order No	Unit Size
680065	640
683453	MULTIUNIT

**Perforated Intervals**

From	To
6569	7396

**Acid Volumes**

There are no Acid Volume records to display.

**Fracture Treatments**

30,126 BARRELS, 1,249,500 POUNDS 40/70 PROPPANT

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: GAS

**Spacing Orders**

Order No	Unit Size
680065	640
683453	MULTIUNIT

**Perforated Intervals**

From	To
7396	8400

**Acid Volumes**

There are no Acid Volume records to display.

**Fracture Treatments**

32,857 BARRELS, 1,382,160 POUNDS 40/70 PROPPANT

Formation Name: WOODFORD

Code: 319WDFD

Class: GAS

**Spacing Orders**

Order No	Unit Size
680065	640
680242	640
683453	MULTIUNIT

**Perforated Intervals**

From	To
8400	13965

**Acid Volumes**

There are no Acid Volume records to display.

**Fracture Treatments**

189,904 BARRELS, 7,108,540 POUNDS 40/70 PROPPANT

Formation Name: WOODFORD-MISSISSIPPIAN

Code:

Class: GAS

Formation	Top
MISSISSIPPIAN	5813
WOODFORD	6280
MISSISSIPPIAN	7396

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

WOODFORD	8400
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**Other Remarks**

OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAL MULTIUNIT ORDERS HAVE BEEN ISSUED.

**Lateral Holes**

Sec: 21 TWP: 6N RGE: 11E County: HUGHES

NW NE NW NW

290 FNL 920 FWL of 1/4 SEC

Depth of Deviation: 5807 Radius of Turn: 902 Direction: 359 Total Length: 7310

Measured Total Depth: 14019 True Vertical Depth: 6113 End Pt. Location From Release, Unit or Property Line: 290

**FOR COMMISSION USE ONLY**

1142375

Status: Accepted

RECEIVED

Form 1002A Rev. 2009

MAR 20 2019

OKLAHOMA CORPORATION COMMISSION

OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165:10-3-25

COMPLETION REPORT

API NO. 063-24834
OTC PROD. UNIT NO. 063-224644

PLEASE TYPE OR USE BLACK INK ONLY
NOTE:

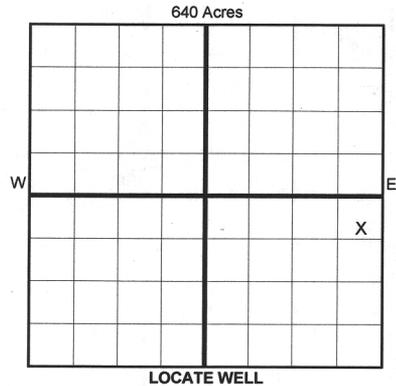
Attach copy of original 1002A if recompletion or reentry.

ORIGINAL AMENDED (Reason)

TYPE OF DRILLING OPERATION
STRAIGHT HOLE DIRECTIONAL HOLE HORIZONTAL HOLE
SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

Form with fields: COUNTY (Hughes), SEC (29), TWP (6N), RGE (11E), LEASE NAME (Whitetail), WELL NO. (I-28/211), DATE OF WELL COMPLETION (11/4/2018), RECOMP DATE, OPERATOR NAME (Canyon Creek Energy Operating), ADDRESS (2431 E. 61st St Suite 400), CITY (Tulsa), STATE (OK), ZIP (74136)



COMPLETION TYPE: SINGLE ZONE
LOCATION: 683454 I.D.
EXCEPTION ORDER: 681143

CASING & CEMENT (Form 1002C must be attached)

Table with columns: TYPE, SIZE, WEIGHT, GRADE, FEET, PSI, SAX, TOP OF CMT. Rows include CONDUCTOR, SURFACE, INTERMEDIATE, PRODUCTION, LINER.

PACKER @ BRAND & TYPE PLUG @ TYPE PLUG @ TYPE
TOTAL DEPTH 14,019

COMPLETION & TEST DATA BY PRODUCING FORMATION

Table with columns: FORMATION (Woodford, Mississippian, Woodford), SPACING & SPACING ORDER NUMBER, CLASS, PERFORATED INTERVALS, ACID/VOLUME, FRACTURE TREATMENT (Fluids/Prop Amounts)

Reported to Frac Focus

Min Gas Allowable (165:10-17-7) OR Oil Allowable (165:10-13-3) Gas Purchaser/Measurer First Sales Date Southwest Energy, LP 11/21/2018

INITIAL TEST DATA table with fields: INITIAL TEST DATE (12/18/2018), OIL-BBL/DAY, OIL-GRAVITY (API), GAS-MCF/DAY, GAS-OIL RATIO CU FT/BBL, WATER-BBL/DAY, PUMPING OR FLOWING (Flowing), INITIAL SHUT-IN PRESSURE (595 #s), CHOKE SIZE (88/128), FLOW TUBING PRESSURE (325 #s)

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.
Signature: C. Daniel Jacobs
Name: C. Daniel Jacobs
Date: 3/15/2019
Phone Number: 918-561-6737
Address: 2431 E. 61st ST. SUITE 400, TULSA, OK 74136
Email Address: djacobs@cceok.com

PLEASE TYPE OR USE BLACK INK ONLY  
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME Whitetail WELL NO. 1-28.21H

NAMES OF FORMATIONS	TOP
Mississippian	5,813
Woodford	6,280
Mississippian	7396
Woodford	8,400

FOR COMMISSION USE ONLY

ITD on file  YES  NO

APPROVED \_\_\_\_\_ DISAPPROVED \_\_\_\_\_

2) Reject Codes \_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

Were open hole logs run? \_\_\_ yes  no

Date Last log was run \_\_\_\_\_

Was CO<sub>2</sub> encountered? \_\_\_ yes  no at what depths? \_\_\_\_\_

Was H<sub>2</sub>S encountered? \_\_\_ yes  no at what depths? \_\_\_\_\_

Were unusual drilling circumstances encountered? \_\_\_ yes  no  
If yes, briefly explain below \_\_\_\_\_

Other remarks: \_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

640 Acres

X									

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres


BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY
21	6N	11E	Hughes
Spot Location			
NW 1/4	NE 1/4	NW 1/4	NW 1/4
Depth of Deviation		Radius of Turn	Direction
5,807		902	359
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:
14,019		6,113	290' FNL 920' FWL

LATERAL #2

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

LATERAL #3

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

4-1-2019

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

**1002A**  
**Addendum**

API No.: 063248340000

**Completion Report**

Spud Date: August 03, 2018

OTC Prod. Unit No.: 063-224644-0-0000

Drilling Finished Date: September 03, 2018

1st Prod Date: November 21, 2018

Completion Date: November 04, 2018

Drill Type: **HORIZONTAL HOLE**

Well Name: WHITETAIL 1-28/21H

*Multifruit*

Purchaser/Measurer: SOUTHWEST ENERGY LP

Location: HUGHES 29 6N 11E  
NE NE NE SE  
2396 FSL 183 FEL of 1/4 SEC  
Derrick Elevation: 0 Ground Elevation: 724

First Sales Date: 11/21/2018

Operator: CANYON CREEK ENERGY OPERATING LLC - 23443  
2431 E 61ST ST STE 400  
TULSA, OK 74136-1237

*ARKOM O*

*Sec 29 (SH) - 0 -*

*Sec 28 - 33.0584% 224644 I*

*24379 - 0*

*Sec 21 - 66.9416% 224644 AI*

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
	Order No
	683454

Increased Density	
	Order No
	681143

Casing and Cement							
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Liner								
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Total Depth: 14019

Packer	
Depth	Brand & Type
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Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

*12-18-18*

*999 MS PWF*

*S95 PSI*

April 22, 2019

1 of 3

*ER ER*

*AR*

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
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Code: 359MSSP

Class: GAS

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Order No	Unit Size
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683453	MULTIUNIT

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7396	8400

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Formation Name: WOODFORD

Code: 319WDFD

Class: GAS

**Spacing Orders**

Order No	Unit Size
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Formation Name: WOODFORD-MISSISSIPPIAN

Code:

Class: GAS

Formation	Top
MISSISSIPPIAN	5813
WOODFORD	6280
MISSISSIPPIAN	7396

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WOODFORD	8400
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**Lateral Holes**

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Status: Accepted 1142375