

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35063248330000

**Completion Report**

Spud Date: August 02, 2018

OTC Prod. Unit No.: 063-224645

Drilling Finished Date: September 16, 2018

1st Prod Date: November 21, 2018

Completion Date: November 04, 2018

**Drill Type:** HORIZONTAL HOLE

Well Name: WHITETAIL 1-29/20H

Purchaser/Measurer: SOUTHWEST ENERGY LP

Location: HUGHES 29 6N 11E  
NE NE NE SE  
2411 FSL 183 FEL of 1/4 SEC  
Derrick Elevation: 0 Ground Elevation: 724

First Sales Date: 11/21/2018

Operator: CANYON CREEK ENERGY OPERATING LLC 23443

2431 E 61ST ST STE 400  
TULSA, OK 74136-1237

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
687268

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	94	H-40	40			
SURFACE	13 3/8	54.5	J-55	378		235	SURFACE
INTERMEDIATE	9 5/8	40	J-55	4256		295	2034
PRODUCTION	5 1/2	20	P-110	14002		1530	3415

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 14005**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Dec 14, 2018	WOODFORD			3500		3450	FLOWING	630	2	315

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: GAS

Spacing Orders

Order No	Unit Size
680241	640
683980	640
687267	MULTIUNIT

Perforated Intervals

From	To
6533	13905

Acid Volumes

There are no Acid Volume records to display.

Fracture Treatments

256,249 BARRELS, 10,097,590 POUNDS 40/70 PROPPANT

Formation	Top
WOODFORD	6198

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAL MULTIUNIT ORDERS HAVE BEEN ISSUED.

Lateral Holes

Sec: 20 TWP: 6N RGE: 11E County: HUGHES

NW NE NE NE

150 FNL 612 FEL of 1/4 SEC

Depth of Deviation: 5680 Radius of Turn: 883 Direction: 359 Total Length: 7443

Measured Total Depth: 14005 True Vertical Depth: 6040 End Pt. Location From Release, Unit or Property Line: 150

FOR COMMISSION USE ONLY

Status: Accepted

1142376

# RECEIVED

Form 1002A  
Rev. 2009

MAR 20 2019

OKLAHOMA CORPORATION  
COMMISSION

API NO. 063 24833  
OTC PROD. UNIT NO. 063-224645

PLEASE TYPE OR USE BLACK INK ONLY

NOTE:

Attach copy of original 1002A  
if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165:10-3-25

## COMPLETION REPORT

☒ ORIGINAL  
☐ AMENDED (Reason)

### TYPE OF DRILLING OPERATION

☐ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☒ HORIZONTAL HOLE  
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY	Hughes	SEC	29	TWP	6N	RGE	11E
LEASE NAME	Whitetail			WELL NO.	I-29/2011		
NE 1/4 NE 1/4 NE 1/4 SE 1/4	FSL OF 1/4 SEC	2411	FEL OF 1/4 SEC	183	DATE OF WELL COMPLETION	11/4/2018	
ELEVATION	Ground	724	Latitude (if known)	34.27.45.76N	Longitude (if known)	96.09.35.08W	
OPERATOR NAME	Canyon Creek Energy Operating			OTC/OCC OPERATOR NO.	23443		
ADDRESS	2431 E. 61st St Suite 400						
CITY	Tulsa	STATE	OK	ZIP	74136		

640 Acres


LOCATE WELL

### COMPLETION TYPE

<input checked="" type="checkbox"/> SINGLE ZONE
<input type="checkbox"/> MULTIPLE ZONE
Application Date
COMINGLED
Application Date
LOCATION
EXCEPTION ORDER
INCREASED DENSITY
ORDER NO.

687268 I.O.

### CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR	20"	94#	H-40	40			
SURFACE	13 3/8"	54.5#	J55	378		235	Surface
INTERMEDIATE	9 5/8"	40#	J55	4,256		295	2,034
PRODUCTION	5 1/2"	20#	P110	14,002		1530	3,415
LINER							
						TOTAL DEPTH	14,005

PACKER @ \_\_\_\_\_ BRAND & TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_  
PACKER @ \_\_\_\_\_ BRAND & TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_

### COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	Woodford				
SPACING & SPACING ORDER NUMBER	(640) 683980/680241	(640)	687267 (Multiunit)		
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	Gas				
PERFORATED INTERVALS	6533-13905				
ACID/VOLUME					
FRACTURE TREATMENT (Fluids/Prop Amounts)	256,249 bbls				
	10,097,590 #'s				
	40/70 proppant				

☐ Min Gas Allowable (165:10-17-7)  
OR  
☐ Oil Allowable (165:10-13-3)

Gas Purchaser/Measurer  
First Sales Date

Southwest Energy, LP  
11/21/2018

### INITIAL TEST DATA

INITIAL TEST DATE	12/14/2018
OIL-BBL/DAY	-
OIL-GRAVITY ( API)	-
GAS-MCF/DAY	3,500
GAS-OIL RATIO CU FT/BBL	-
WATER-BBL/DAY	3,450
PUMPING OR FLOWING	Flowing
INITIAL SHUT-IN PRESSURE	630 #s
CHOKE SIZE	2"
FLOW TUBING PRESSURE	315 #s

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE	C. Daniel Jacobs	DATE	3/15/2019	PHONE NUMBER	918-561-6737
ADDRESS	2431 E. 61st ST. SUITE400	CITY	TULSA	STATE	OK
		ZIP	74136	EMAIL ADDRESS	djacobs@cceok.com

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

FOR COMMISSION USE ONLY	
ITD on file	<input type="checkbox"/> YES <input type="checkbox"/> NO
APPROVED	DISAPPROVED
<div>2) Reject Codes</div> <div> <div></div> <div></div> <div></div> <div></div> <div></div> </div>	

[illegible]

Other remarks:

640 Acres

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth.  
Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres

A large, empty 10x10 grid of squares, intended for drawing a picture. The grid is composed of 10 columns and 10 rows of squares, with a thicker border around the perimeter.

### BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Measured Total Depth		True Vertical Depth	Feet From 1/4 Sec Lines
			FSL
		FWL	
BHL From Lease, Unit, or Property Line:			

**BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)**

**LATERAL #1**

SEC 20	TWP 6N	RGE 11E	COUNTY Hughes			FNL 150' FEL 612'	
Spot Location NE NW 1/4 NE 1/4			Feet From 1/4 Sec Lines			FSL 2490'	EWL 2028'
Depth of Deviation 5,680		Radius of Turn 883	Direction 359		Total Length 7,443		
Measured Total Depth 14,005		True Vertical Depth 6,040	BHL From Lease, Unit, or Property Line: 150'FNL 612'FEL				

## LATERAL #2

SEC	TWP	RGE	COUNTY			
Spot Location				Feet From 1/4 Sec Lines	FSL	FWL
1/4	1/4	1/4	1/4			
Depth of Deviation		Radius of Turn	Direction	Total Length		
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:			

**LATERAL #3**

SEC	TWP	RGE	COUNTY			
Spot Location				Feet From 1/4 Sec Lines	FSL	FWL
1/4	1/4	1/4	1/4			
Depth of Deviation		Radius of Turn	Direction	Total Length		
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:			

4-1-2019

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Rule 165: 10-3-25

Form 1002A

18-3746

**1002A**  
**Addendum**

API No.: 06324833000

## Completion Report

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1st Prod Date: November 21, 2018

Completion Date: November 04, 2018

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2411 FSL 183 FEL of 1/4 SEC  
Derrick Elevation: 0 Ground Elevation: 724

Operator: CANYON CREEK ENERGY OPERATING LLC 23443

2431 E 61ST ST STE 400  
TULSA, OK 74136-1237

Purchaser/Measurer: SOUTHWEST ENERGY LP

First Sales Date: 11/21/2018

Good  
NHB 4/14/20

Multiunit

Sec 29 - 31.5383% 224645 I

Sec 20 - 68.4611% 224645 AI

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
687268	IO

Increased Density	
Order No	
There are no Increased Density records to display.	

696205 FU

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
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Total Depth: 14005

Packer	
Depth	Brand & Type
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Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data
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12-14-18

319 WDFR

630 PSI

April 22, 2019

1 of 2

E2  
E2

JR

* Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
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**Completion and Test Data by Producing Formation**

Formation Name: WOODFORD

Code: 319WDFD ✓

Class: GAS

**Spacing Orders**

Order No	Unit Size
680241 ✓	640 H
683980 ✓	640 H
687267 <u>2U</u>	MULTIUNIT

**Perforated Intervals**

From	To
6533 ✓	13905 ✓

696204 FO

**Acid Volumes**

There are no Acid Volume records to display.

**Fracture Treatments**

256,249 BARRELS, 10,097,590 POUNDS 40/70 PROPPANT

Formation	Top
WOODFORD	6198

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

**Other Remarks**

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**Lateral Holes**

Sec: 20 TWP: 6N RGE: 11E County: HUGHES

NW NE NE NE

150 FNE 612 FEL of 1/4 SEC

Depth of Deviation: 5680 Radius of Turn: 883 Direction: 359 Total Length: 7443

Measured Total Depth: 14005 True Vertical Depth: 6040 End Pt. Location From Release, Unit or Property Line: 150

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1142376

Status: Accepted