

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35151245520000

Completion Report

Spud Date: December 12, 2018

OTC Prod. Unit No.: 151-225148-0-0000

Drilling Finished Date: December 24, 2018

1st Prod Date: February 16, 2019

Completion Date: January 29, 2019

Amended

Amend Reason: CORRECT CLASS FROM OIL TO GAS

Drill Type: STRAIGHT HOLE

Well Name: KAMAS 12-32

Purchaser/Measurer:

Location: WOODS 32 29N 17W
W2 W2 E2 W2
2640 FSL 1335 FWL of 1/4 SEC
Latitude: 36.950435Derrick Elevation: 1934 Ground Elevation: 1924

First Sales Date:

Operator: POLLOK ENERGY LLC 23163
PO BOX 4504
2235 E 6TH STREET
TULSA, OK 74159-4504

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8 5/8	24	J-55	808		400	SURFACE
PRODUCTION	4 1/2	10.5	J-55	5622		300	3607
CONDUCTOR	20			62			SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 5643

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
5351	MODEL R	There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jun 28, 2019	MISSISSIPPIAN	6	37.3	50	8333	50	PUMPING			

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: OIL

Spacing Orders

Order No

Unit Size

265303

640

Perforated Intervals

From

To

5430

5520

Acid Volumes

4,000 GALLONS, 10,318 BARRELS SLICKWATER

Fracture Treatments

There are no Fracture Treatments records to display.

Formation	Top
LANSING	4661
CHEROKEE	5360
MISSISSIPPIAN	5438
BASE HEEBNER	4472

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

FOR COMMISSION USE ONLY

Status: Accepted

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