

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35139359540006

**Completion Report**

Spud Date: December 02, 1963

OTC Prod. Unit No.:

Drilling Finished Date: December 22, 1963

**Amended**

1st Prod Date: January 25, 1964

Amend Reason: ADDED PERFS TO EXISTING FORMATION; REPAIRED PACKER;  
REPAIRED HOLE IN CASING

Completion Date: January 30, 1964

Recomplete Date: April 21, 2020

**Drill Type: STRAIGHT HOLE**

**SERVICE WELL**

Well Name: HOVEY MORROW UNIT 32-1

Purchaser/Measurer:

Location: TEXAS 21 5N 13E CM  
W2 E2 NW NE  
1980 FSL 810 FWL of 1/4 SEC  
Latitude: 36.89039 Longitude: -101.65583  
Derrick Elevation: 3350 Ground Elevation: 3341

First Sales Date:

Operator: BREITBURN OPERATING LP 23249

1111 BAGBY ST STE 1600  
HOUSTON, TX 77002-2547

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8 5/8	24	J-55	1739		700	SURFACE
PRODUCTION	5 1/2	14	J-55	6354		200	5610

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4	10.46	J-55	616	0	40	5757	6373

**Total Depth: 6983**

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
6080	AS1-XW	6348	PBTD

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
There are no Initial Data records to display.										
Completion and Test Data by Producing Formation										
Formation Name: MORROW                      Code: 402MRRW                      Class: INJ										
Spacing Orders				Perforated Intervals						
Order No		Unit Size		From			To			
There are no Spacing Order records to display.				6120			6144			
				6152			6176			
				6195			6203			
				6228			6245			
Acid Volumes				Fracture Treatments						
NO ADDITIONAL TREATMENT				NO ADDITIONAL TREATMENT						

Formation	Top
WELLINGTON SALT	2300
CHASE	2621
KRIDER	2659
COUNCIL GROVE	2976
NEVA	3245
TOPEKA	3625
MARMATON	5009
CHEROKEE	5320
ATOKA	5843
MORROW	6007
MORROW A	6117
MORROW A1	6197
CHESTER	6652

Were open hole logs run? Yes  
Date last log run: December 19, 1963

Were unusual drilling circumstances encountered? No  
Explanation:

Other Remarks
UIC ORDER #544024
OPERATOR - TOP SUB PARTED ON PACKER. FOUND HOLE @ 4136'-4168' & 2976'-3040'. PUMPED CEMENT AND SET PACKER AT 6080'. ADDED ADDITIONAL PERFS FROM 6120'-6144'; AND 6152'-6176. WORK COMPLETED ON 6/23/2021.

FOR COMMISSION USE ONLY	
Status: Accepted	1146877