Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

OTC Prod. Unit No.: 073-227258-0-0000 Drilling Finished Date: March 22, 2021

1st Prod Date: June 09, 2021

Completion Date: June 09, 2021

Drill Type: HORIZONTAL HOLE

Well Name: CONNIE FED 1608 4H-15X

Purchaser/Measurer: MARKWEST WESTERN

OKLA GAS CO

First Sales Date: 6/10/21

Location: KINGFISHER 27 16N 8W

SW NW NE NW 475 FNL 1535 FWL of 1/4 SEC

475 FNL 1535 FWL of 1/4 SEC Latitude: 35.840143 Longitude: -98.042739

Latitude: 35.840143 Longitude: -98.042739 Derrick Elevation: 1116 Ground Elevation: 1086

Operator: OVINTIV MID-CONTINENT INC. 20944

4 WATERWAY AVE STE 100 THE WOODLANDS, TX 77380-2764

Completion Type					
Single Zone					
Multiple Zone					
Commingled					

Location Exception			
Order No			
720344			

Increased Density					
Order No					
691211					
709504					
691352					
709503					

Casing and Cement									
Type Size Weight Grade Feet PSI SAX Top of						Top of CMT			
SURFACE	11 3/4	54	J-55	1485		445	SURFACE		
PRODUCTION	5 1/2	20	P-110 EC	19199		1780	118		

Liner									
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth	
	There are no Liner records to display.								

Total Depth: 19231

Packer						
Depth Brand & Type						
There are no Packer records to display.						

Plug						
Depth	Plug Type					
There are no Plug records to display.						

Initial Test Data

September 13, 2021 1 of 2

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Jun 14, 2021	MISSISSIPPIAN	1127	40.7	1567	1390	2145	FLOWING	2935	74	2395

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359 MSSP

Class: OIL

Spacing Orders						
Order No Unit Size						
626748	640					
720343	MULTIUNIT					

Perforated Intervals					
From	То				
8950	19124				

Acid Volumes
1000 GALS 15% HCL
1000 GALS 15% HCL

Fracture Treatments					
475,115 BBLS TOTAL VOLUME 510,249 LBS TOTAL PROPPANT					

Formation	Тор
MISSISSIPPIAN	8032

Were open hole logs run? No Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks

OCC:THE FINAL ORDER NUMBER 720347 CORRESPONDS TO CAUSE CD NO 201809383, IS THE EXCEPTION TO OAC RULE 165:10-3-28.

Lateral Holes

Sec: 15 TWP: 16N RGE: 8W County: KINGFISHER

NW NW NE NW

86 FNL 1486 FWL of 1/4 SEC

Depth of Deviation: 8190 Radius of Turn: 477 Direction: 359 Total Length: 10311

Measured Total Depth: 19231 True Vertical Depth: 8424 End Pt. Location From Release, Unit or Property Line: 86

FOR COMMISSION USE ONLY

1146738

Status: Accepted

September 13, 2021 2 of 2