# Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35073267130000 **Completion Report** Spud Date: November 21, 2020

OTC Prod. Unit No.: 073-227259-0-0000 Drilling Finished Date: March 29, 2021

1st Prod Date: June 09, 2021

Completion Date: June 09, 2021

**Drill Type: HORIZONTAL HOLE** 

Well Name: CONNIE FED 1608 5H-15X Purchaser/Measurer: MARKWEST WESTERN

OKLA GAS CO

First Sales Date: 6/10/21

Location: KINGFISHER 27 16N 8W

SW NW NE NW 475 FNL 1515 FWL of 1/4 SEC

Latitude: 35.840143 Longitude: -98.042807 Derrick Elevation: 1117 Ground Elevation: 1087

Operator: OVINTIV MID-CONTINENT INC. 20944

> 4 WATERWAY AVE STE 100 THE WOODLANDS, TX 77380-2764

	Completion Type				
Х	Single Zone				
	Multiple Zone				
	Commingled				

Location Exception			
Order No			
720346			

Increased Density
Order No
691211
709504
691352
709503

Casing and Cement									
Type Size Weight Grade Feet PSI SAX Top of CMT							Top of CMT		
SURFACE	11 3/4	54	J-55	1483		445	SURFACE		
PRODUCTION	5 1/2	20	P-110	19265		1780	116		

Liner									
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth	
	There are no Liner records to display.								

Total Depth: 19305

Packer					
Depth Brand & Type					
There are no Packer records to display.					

Plug					
Depth Plug Type					
There are no Plug records to display.					

**Initial Test Data** 

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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Jun 11, 2021	MISSISSIPPIAN	1291	41.6	1724	1335	1969	FLOWING	3105	52	2550

### **Completion and Test Data by Producing Formation**

Formation Name: MISSISSIPPIAN

Code: 359 MSSP

Class: OIL

Spacing Orders					
Order No Unit Size					
626748	640				
720345 MULTIUNIT					

Perforated Intervals					
From To					
9010 19190					

Acid Volumes
1000 GALS 15% HCL

Fracture Treatments				
485,736 BBLS TOTAL VOLUME 514,520 LBS TOTAL PROPPANT				

Formation	Тор
MISSISSIPPIAN	8136

Were open hole logs run? No Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

#### Other Remarks

OCC:THE FINAL ORDER NUMBER 720347 CORRESPONDS TO CAUSE CD NO 201809383, IS THE EXCEPTION TO OAC RULE 165:10-3-28.

#### **Lateral Holes**

Sec: 15 TWP: 16N RGE: 8W County: KINGFISHER

NE NW NW NW

70 FNL 382 FWL of 1/4 SEC

Depth of Deviation: 8205 Radius of Turn: 477 Direction: 354 Total Length: 10380

Measured Total Depth: 19305 True Vertical Depth: 8382 End Pt. Location From Release, Unit or Property Line: 70

## FOR COMMISSION USE ONLY

1146739

Status: Accepted

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