## Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

OTC Prod. Unit No.: 139-011389-0-2001 Drilling Finished Date: July 30, 1962

1st Prod Date:

First Sales Date:

Completion Date: August 04, 1962

Amended

Amend Reason: PULLED AND RESET PACKER

Recomplete Date: April 23, 2019

Drill Type: STRAIGHT HOLE

**SERVICE WELL** 

Well Name: NORTH WEST FLATS UNIT (SWANSON 4) 7-4 Purchaser/Measurer:

Location: TEXAS 14 6N 11E CM

C SE NE

660 FSL 1980 FWL of 1/4 SEC Latitude: 36.98853 Longitude: -101.83219 Derrick Elevation: 3580 Ground Elevation: 3571

Operator: SCOUT ENERGY MANAGEMENT LLC 23138

13800 MONFORT DRIVE SUITE 100

DALLAS, TX 75240

Completion Type						
Х	Single Zone					
	Multiple Zone					
	Commingled					

Location Exception					
Order No					
There are no Location Exception records to display.					

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement								
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT	
SURFACE	8 5/8		8RD THD	1490		520	SURFACE	
PRODUCTION	4.5	9.5	8RD THD	4624		125	3600	

Liner								
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	3.5	8.81	AS-95FJ	4593	0	100	0	4593

Total Depth: 4625

Packer						
Depth	Brand & Type					
4520	PACKER					
4520	BAKER AS-1X					

Plug					
Depth	Plug Type				
There are no Plug records to display.					

Initial Test Data

September 13, 2021 1 of 2

est Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubir
			There are n	no Initial Data	a records to disp	olay.				
		Con	npletion and	Test Data k	y Producing F	ormation				
	Formation Name: MORR	ROW		Code: 40	2MRRW	C	lass: INJ			
Spacing Orders				Perforated Intervals						
Order N	No U	nit Size		From To						
There are no Spacing Order records to display.				4537	7	45				
Acid Volumes			$\neg \vdash$	Fracture Treatments						
There are no Acid Volume records to display.			$\neg \mid \vdash_{T}$	There are no Fracture Treatments records to display.						

Formation	Тор
MORROW	4524

Were open hole logs run? No Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

## Other Remarks

RUN IN HOLE - REDRESS PACKER TUBING - 2.0625, J-55 @ 2516' UIC PERMIT - 1711250018

## FOR COMMISSION USE ONLY

1143373

Status: Accepted

September 13, 2021 2 of 2