

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35139241880002

Completion Report

Spud Date: October 04, 2006

OTC Prod. Unit No.: 139-026087-0-0000

Drilling Finished Date: October 07, 2006

Amended

1st Prod Date:

Amend Reason: RECOMPLETE IN GUYMON-HUGOTON (CHASE FORMATION) & FRAC'D

Completion Date: December 06, 2006

Recomplete Date: December 17, 2019

Drill Type: STRAIGHT HOLE

Well Name: SHOCKLEY 2-21

Purchaser/Measurer:

Location: TEXAS 21 6N 16E CM
S2 S2 N2 NW
1321 FSL 1320 FWL of 1/4 SEC
Latitude: 36.975639 Longitude: -101.338528
Derrick Elevation: 0 Ground Elevation: 3121

First Sales Date:

Operator: SCOUT ENERGY MANAGEMENT LLC 23138

13800 MONFORT DRIVE SUITE 100
DALLAS, TX 75240

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		706632	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8 5/8	32	K-55	746		495	SURFACE
PRODUCTION	5 1/2	15.5	K-55	3305		335	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 3310

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		3020	CIBP

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
There are no Initial Data records to display.										
Completion and Test Data by Producing Formation										
Formation Name: GUYMON-HUGOTON Code: 451GYHG Class: GAS										
Spacing Orders				Perforated Intervals						
Order No		Unit Size		From		To				
17867		640		2794		2920				
Acid Volumes				Fracture Treatments						
2000 GALS OF 15% HCL				1251 BBLS OF 20# CROSS-LINKED 70Q FOAM WITH 83,758# 2/20 WHITE SAND.						

Formation	Top
GUYMON-HUGOTON	2920
CHASE	3035

Were open hole logs run? No
Date last log run: October 06, 2007

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
12/09/19 SET CIBP AT 3020' W/2 SXS CMT ON TOP. ISOLATED INTERVALS FROM 3042' TO 3062'.

FOR COMMISSION USE ONLY	
Status: Accepted	1144601