

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35017257480000

Completion Report

Spud Date: January 27, 2022

OTC Prod. Unit No.: 01722795000000

Drilling Finished Date: March 10, 2022

1st Prod Date: May 24, 2022

Completion Date: May 24, 2022

Drill Type: HORIZONTAL HOLE

Well Name: HUNTER 1206 1SMH-18

Purchaser/Measurer: ENLINK MIDSTREAM

Location: CANADIAN 18 12N 6W
SE SE SE SW
287 FSL 2356 FWL of 1/4 SEC
Latitude: 35.508685 Longitude: -97.87557
Derrick Elevation: 1336 Ground Elevation: 1313

First Sales Date: 5/25/22

Operator: CANVAS ENERGY LLC 16896

4700 GAILLARDIA PARKWAY STE 200
OKLAHOMA CITY, OK 73142-1839

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	729016		720468	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J-55	928		390	SURFACE
PRODUCTION	5 1/2	17	P-110	14744		1180	3217

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 14744

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jun 13, 2022	MISSISSIPPI	285	46.1	2972	10428	891	FLWG	450	58/64	

Completion and Test Data by Producing Formation			
Formation Name: MISSISSIPPI		Code: 351MISS	Class: OIL
Spacing Orders		Perforated Intervals	
Order No	Unit Size	From	To
130956	640	9670	14640
Acid Volumes		Fracture Treatments	
There are no Acid Volume records to display.		298,898 BBLS TREATED FRAC WATER 14,685,080# PROPPANT	

Formation	Top
MISSISSIPPI	9670

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
FLWG CASING PRESSURE 417#

Lateral Holes
Sec: 18 TWP: 12N RGE: 6W County: CANADIAN
NE NE NW NW
48 FNL 1125 FWL of 1/4 SEC
Depth of Deviation: 8970 Radius of Turn: 479 Direction: 360 Total Length: 4970
Measured Total Depth: 14744 True Vertical Depth: 9250 End Pt. Location From Release, Unit or Property Line: 48

FOR COMMISSION USE ONLY	
Status: Accepted	1148483