

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35017257320000

Completion Report

Spud Date: January 30, 2022

OTC Prod. Unit No.: 01722795300000

Drilling Finished Date: March 27, 2022

1st Prod Date: May 28, 2022

Completion Date: May 28, 2022

Drill Type: HORIZONTAL HOLE

Well Name: FAIRWEATHER 1207 4SMH-13

Purchaser/Measurer: ENLINK MIDSTREAM

Location: CANADIAN 13 12N 7W
SE SW SE SE
279 FSL 943 FEL of 1/4 SEC
Latitude: 35.508669 Longitude: -97.886651
Derrick Elevation: 1353 Ground Elevation: 1330

First Sales Date: 5/29/22

Operator: CANVAS ENERGY LLC 16896

4700 GAILLARDIA PARKWAY STE 200
OKLAHOMA CITY, OK 73142-1839

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	729015		720131	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J-55	986		390	SURFACE
PRODUCTION	5 1/2	17	P-110	14456		1131	4642

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 14456

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jun 14, 2022	MISSISSIPPIAN	295	44.4	3218	10908	1316	FLWG	200	48/64	

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: OIL

Spacing Orders

Order No	Unit Size
682284	640

Perforated Intervals

From	To
9610	14350

Acid Volumes

There are no Acid Volume records to display.

Fracture Treatments

287,536 BBLS TREATED FRAC WATER
14,014,350# PROPPANT

Formation	Top
MISSISSIPPIAN	9610

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

FLWG CASING PRESSURE 608#

Lateral Holes

Sec: 13 TWP: 12N RGE: 7W County: CANADIAN

NW NE NE NE

277 FNL 384 FEL of 1/4 SEC

Depth of Deviation: 8900 Radius of Turn: 489 Direction: 87 Total Length: 4740

Measured Total Depth: 14456 True Vertical Depth: 9345 End Pt. Location From Release, Unit or Property Line: 277

FOR COMMISSION USE ONLY

1148480

Status: Accepted