

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35017256410000

**Completion Report**

Spud Date: December 02, 2020

OTC Prod. Unit No.: 01722727300000

Drilling Finished Date: March 05, 2021

1st Prod Date: June 21, 2021

Completion Date: May 16, 2021

**Drill Type:** HORIZONTAL HOLE

Well Name: WHIRLAWAY 3H-33-28

Purchaser/Measurer: BMM

Location: CANADIAN 33 11N 7W  
SW SE SE NW  
2418 FNL 2260 FWL of 1/4 SEC  
Latitude: 35.38507269 Longitude: -97.947035  
Derrick Elevation: 1357 Ground Elevation: 1324

First Sales Date: 06/21/2021

Operator: CITIZEN ENERGY III LLC 24120

320 S BOSTON AVE STE 900  
TULSA, OK 74103-3729

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	721442		714874	
	Commingled			714876	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	16	55		60			SURFACE
SURFACE	9.625	40	J-55	1007		270	SURFACE
PRODUCTION	7	29	P-110	10641		255	7110

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4.5	13.5	P-110	8611	0	685	10454	19065

**Total Depth: 19065**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jul 27, 2021	WOODFORD	184	53.44	921	5005	653	FLOWING		24	888

Completion and Test Data by Producing Formation									
Formation Name: WOODFORD				Code: 319 WDFD			Class: OIL		
Spacing Orders				Perforated Intervals					
Order No		Unit Size		From			To		
658912		640		11250			17065		
671759		640		18347			19005		
721387		MULTIUNIT							
Acid Volumes				Fracture Treatments					
14,998 GALLONS				15,734,855 POUNDS OF PROPPANT; 314,077 BBLS					

Formation	Top
WOODFORD	10959

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
There are no Other Remarks.

Lateral Holes
Sec: 28 TWP: 11N RGE: 7W County: CANADIAN  NW   NW   NW   NE  135 FNL   2642 FWL of 1/4 SEC  Depth of Deviation: 10699 Radius of Turn: 359 Direction: 359 Total Length: 7571  Measured Total Depth: 19065 True Vertical Depth: 10834   End Pt. Location From Release, Unit or Property Line: 135

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<div>Status: Accepted</div> <div>1146717</div>