

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35039225250001

Completion Report

Spud Date: March 27, 2019

OTC Prod. Unit No.: 0392261370

Drilling Finished Date: May 12, 2019

1st Prod Date: September 22, 2019

Completion Date: September 20, 2019

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: CLAUSSEN 1-8-5XHM

Purchaser/Measurer: ENABLE MIDSTREAM PARTNERS

Location: CUSTER 8 15N 15W
S2 SE SE SE
230 FSL 330 FEL of 1/4 SEC
Derrick Elevation: 1857 Ground Elevation: 1827

First Sales Date: 9/22/19

Operator: CONTINENTAL RESOURCES INC 3186
PO BOX 269000
20 N BROADWAY AVE
OKLAHOMA CITY, OK 73126-9000

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	707027		There are no Increased Density records to display.	
	Commingle				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	94	J-55	80			SURFACE
SURFACE	13 3/8	55	J-55	1459		720	SURFACE
INTERMEDIATE	9 5/8	40	P-110	10571		1206	2955
PRODUCTION	5 1/2	23	P-110	23292		3370	4413

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 23289

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Sep 28, 2019	MISSISSIPPIAN	222	51	11367	51203	4703	FLOWING	2538	40	3437

Completion and Test Data by Producing Formation	
Formation Name: MISSISSIPPIAN	Code: 359 MSSP
Class: GAS	

Spacing Orders	
Order No	Unit Size
641555	640
674160	640
707026	MULTIUNIT

Perforated Intervals	
From	To
13554	18098
18144	23122

Acid Volumes
83.3 BBLS OF 15% OF HCl

Fracture Treatments
458,629 BBLS FLUID & 18,948,383 LBS OF SAND

Formation	Top
MISSISSIPPIAN	13554

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
There are no Other Remarks.

Lateral Holes
Sec: 5 TWP: 15N RGE: 15W County: CUSTER NW NE NE NE 36 FNL 442 FEL of 1/4 SEC Depth of Deviation: 13065 Radius of Turn: 746 Direction: 360 Total Length: 10177 Measured Total Depth: 23289 True Vertical Depth: 13012 End Pt. Location From Release, Unit or Property Line: 36

FOR COMMISSION USE ONLY	
Status: Accepted	1144072