

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35151245620000

**Completion Report**

Spud Date: May 30, 2019

OTC Prod. Unit No.: 151-225838-0-0000

Drilling Finished Date: June 12, 2019

1st Prod Date: June 24, 2019

Completion Date: June 23, 2019

**Drill Type:** HORIZONTAL HOLE

Well Name: BUDY 8-24-14 1H

Purchaser/Measurer: WILLIAMS

Location: WOODS 8 24N 14W  
SE NE NW NW  
335 FNL 1045 FWL of 1/4 SEC  
Latitude: 36.578003398 Longitude: -98.725449145  
Derrick Elevation: 1592 Ground Elevation: 1574

First Sales Date: 06/24/2019

Operator: BCE-MACH LLC 24174

14201 WIRELESS WAY STE 300  
OKLAHOMA CITY, OK 73134-2512

| Completion Type |               |
|-----------------|---------------|
| X               | Single Zone   |
|                 | Multiple Zone |
|                 | Commingled    |

| Location Exception |  |
|--------------------|--|
| Order No           |  |
| 705374             |  |

| Increased Density                                  |  |
|--|--|
| Order No   |  |
| There are no Increased Density records to display. |  |

| Casing and Cement |        |        |       |       |     |     |            |
|-------------------|--------|--------|-------|-------|-----|-----|------------|
| Type              | Size   | Weight | Grade | Feet  | PSI | SAX | Top of CMT |
| SURFACE           | 13.375 | 48     | H-40  | 135   |     | 210 | SURFACE    |
| SURFACE           | 9.625  | 36     | J-55  | 1202  |     | 275 | SURFACE    |
| INTERMEDIATE      | 7      | 26     | P-110 | 6712  |     | 410 | 4066       |
| PRODUCTION        | 4.5    | 11.6   | P-110 | 11425 |     | 445 | 6413       |

| Liner                                  |      |        |       |        |     |     |           |              |
|--|------|--------|-------|--------|-----|-----|-----------|--------------|
| Type                                   | Size | Weight | Grade | Length | PSI | SAX | Top Depth | Bottom Depth |
| There are no Liner records to display. |      |        |       |        |     |     |           |              |

**Total Depth: 11428**

| Packer |              |
|--------|--------------|
| Depth  | Brand & Type |
| 6407   | AS1X         |

| Plug                                  |           |
|---------------------------------------|-----------|
| Depth                                 | Plug Type |
| There are no Plug records to display. |           |

| Initial Test Data |
|-------------------|
|-------------------|

| Test Date    | Formation     | Oil BBL/Day | Oil-Gravity (API) | Gas MCF/Day | Gas-Oil Ratio Cu FT/BBL | Water BBL/Day | Pumpin or Flowing | Initial Shut-In Pressure | Choke Size | Flow Tubing Pressure |
|--------------|---------------|-------------|-------------------|-------------|-------------------------|---------------|-------------------|--------------------------|------------|----------------------|
| Jul 20, 2019 | MISSISSIPPIAN | 247         | 46                | 2118        | 8574                    | 820           | GASLIFT           |                          |            | 170                  |

|  |               |
|--|---------------|
| <b>Completion and Test Data by Producing Formation</b> |               |
| Formation Name: MISSISSIPPIAN                          | Code: 359MSSP |
| Class: OIL   |               |

| <b>Spacing Orders</b>  | <b>Perforated Intervals</b> |           |        |     |   |      |    |      |       |
|--|-----------------------------|-----------|--------|-----|---|------|----|------|-------|
| <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th style="width: 50%;">Order No</th> <th style="width: 50%;">Unit Size</th> </tr> <tr> <td style="text-align: center;">694269</td> <td style="text-align: center;">640</td> </tr> </table> | Order No                    | Unit Size | 694269 | 640 | <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th style="width: 50%;">From</th> <th style="width: 50%;">To</th> </tr> <tr> <td style="text-align: center;">6650</td> <td style="text-align: center;">11320</td> </tr> </table> | From | To | 6650 | 11320 |
| Order No   | Unit Size                   |           |        |     |   |      |    |      |       |
| 694269   | 640                         |           |        |     |   |      |    |      |       |
| From   | To                          |           |        |     |   |      |    |      |       |
| 6650   | 11320                       |           |        |     |   |      |    |      |       |

|                     |                            |
|---------------------|----------------------------|
| <b>Acid Volumes</b> | <b>Fracture Treatments</b> |
| 428 BBLS 15% HCL    | 143239 BBLS / 3937717 LBS  |

| Formation     | Top  |
|---------------|------|
| MISSISSIPPIAN | 6279 |

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

|                             |
|-----------------------------|
| <b>Other Remarks</b>        |
| There are no Other Remarks. |

|   |
|---|
| <b>Lateral Holes</b>  |
| Sec: 8 TWP: 24N RGE: 14W County: WOODS<br><br>SW   SE   SE   SW<br><br>156 FSL   1970 FWL of 1/4 SEC<br><br>Depth of Deviation: 5900 Radius of Turn: 495 Direction: 180 Total Length: 4751<br><br>Measured Total Depth: 11428 True Vertical Depth: 6423   End Pt. Location From Release, Unit or Property Line: 156 |

|                                |         |
|--------------------------------|---------|
| <b>FOR COMMISSION USE ONLY</b> |         |
| Status: Accepted               | 1143103 |