Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35051245920000 **Completion Report** Spud Date: April 29, 2019

OTC Prod. Unit No.: 051-226451-0-0000 Drilling Finished Date: August 01, 2019

1st Prod Date: November 27, 2019

Completion Date: November 07, 2019

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: HOLDEN 0707 16-21-1WH Purchaser/Measurer: IRON HORSE

Location: GRADY 8 7N 7W First Sales Date: 12/2/19

NW SW SE SE

370 FSL 1203 FEL of 1/4 SEC

Latitude: 35.088643085 Longitude: 97.956282925 Derrick Elevation: 1127 Ground Elevation: 1103

Operator: CAMINO NATURAL RESOURCES LLC 24097

> 1401 17TH ST STE 1000 DENVER, CO 80202-1247

	Completion Type
Х	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
707991

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement									
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT		
SURFACE	20	94	J-55	628	520	1218	SURFACE		
INTERMEDIATE	13.375	55	J-55	2014	1130	1345	SURFACE		
INTERMEDIATE	9 5/8	40	HCP-110	13303	4230	1017	9000		
PRODUCTION	5.5	26	HCP-110	24481	19770	3237	11865		

				Liner				
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
			There are	no Liner record	ds to displa	ay.		

Total Depth: 24493

Packer				
Depth Brand & Type				
There are no Packer records to display.				

Plug					
Depth	Plug Type				
There are no Plug records to display.					

Initial Test Data

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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Dec 19, 2019	WOODFORD	25	55	13586	543440	5424	FLOWING	5381	34	

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 3319WDFD

Class: GAS

Spacing Orders					
Order No	Unit Size				
676191					
677952					

Perforated Intervals					
From	То				
15725	24420				

•	
Acid Volumes	
7,074 GAL ACID	

Fracture Treatments	
578,191 BBLS FLUID; 23,893,390 LBS PROP	

Formation	Тор
WOODFORD	15568

Were open hole logs run? No Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 21 TWP: 7N RGE: 7W County: GRADY

SW NW SW

1457 FSL 409 FWL of 1/4 SEC

Depth of Deviation: 14924 Radius of Turn: 693 Direction: 180 Total Length: 8481

Measured Total Depth: 24493 True Vertical Depth: 16129 End Pt. Location From Release, Unit or Property Line: 409

FOR COMMISSION USE ONLY

1144292

Status: Accepted

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