Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

Completion Report

API No.: 35011239810000

OTC Prod. Unit No.: 011-223911

Amended

Amend Reason: ADD MISSISSIPPI LESS CHESTER FORMATION

Drill Type: HORIZONTAL HOLE

Well Name: MADELINE 2-4-9XHM

Location:	BLAINE 4 16N 12W
	SW NE NW NE
	375 FNL 1841 FEL of 1/4 SEC
	Derrick Elevation: 1536 Ground Elevation: 1506

Operator: CONTINENTAL RESOURCES INC 3186 PO BOX 269000 20 N BROADWAY AVE OKLAHOMA CITY, OK 73126-9000 Spud Date: April 12, 2018 Drilling Finished Date: May 21, 2018 1st Prod Date: June 24, 2018 Completion Date: June 24, 2018

Purchaser/Measurer: HILAND ENERGY LP

First Sales Date: 06/24/2018

	Completion Type	Location Exception	Increased Density				
Х	Single Zone	Order No	Order No				
	Multiple Zone	687709	677382				
	Commingled		677777				

Type SURFACE		Si	Size Weight		Grade	Fe	et	PSI	SAX	Top of CMT	
		13	3/8	55	J-55	14	74		829	SURFACE	
INTERMEDIATE		9	5/8	40	P-110	89	74		928	1948	
PRODUCTION		5	1/2	23	P-110	20543		349		7816	
					Liner						
Type Size Wei		Weight	t Grade		Length	PSI	SAX	Top Depth		Bottom Dept	

Total Depth: 20543

Pac	ker	Plug				
Depth	Brand & Type	Depth	Plug Type			
There are no Packe	r records to display.	There are no Plug records to display.				

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravi (API)	y Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure	
Jun 28, 2018	8, 2018 MISS LIME / MISS'AN LESS CHESTER		48	5952	2336	2746	FLOWING	3000	40/64	2500	
		Co	mpletion a	nd Test Data	by Producing F	ormation					
	Formation Name: MI CHESTER	S LIME / MIS	S'AN LESS	Code:		С	lass: OIL				
	Formation Name: MI	SISSIPPI LIM	E	Code: 3	51MSSLM	C	lass: OIL				
	Spacing Orders				Perforated I	ntervals					
Orde	r No	Unit Size		From			Го				
490	620	640		1054	10	15274					
687	708	MULTIUNIT			·						
	Acid Volumes			Fracture Treatments							
83 BBLS 15% HCL ACID				382,340 BBLS OF FLUID & 18,984,810 LBS OF SAND							
Formation Name: MISSISSIPPIAN (LESS CHESTER)				Code: 359MSNLC Class: OIL							
	Spacing Orders			Perforated Intervals							
Orde	Order No Unit Size			From To		Го					
645	645179 640			15316		20370					
687708 MULTIUNIT											
Acid Volumes				Fracture Treatments							
ACIDIZED WITH MISSISSIPPI LIME				STIMULATED WITH MISSISSIPPI LIME							
Formation		I.	Ton								
Formation Top MISSISSIPPI LIME					Vere open hole Date last log run	-					

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks

There are no Other Remarks.

MISSISSIPPIAN (LESS CHESTER)

Lateral Holes

15301

Sec: 9 TWP: 16N RGE: 12W County: BLAINE

SE SW SE SE

31 FSL 776 FEL of 1/4 SEC

Depth of Deviation: 10028 Radius of Turn: 308 Direction: 181 Total Length: 10003

Measured Total Depth: 20543 True Vertical Depth: 10610 End Pt. Location From Release, Unit or Property Line: 31

FOR COMMISSION USE ONLY

Status: Accepted

1141213