

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35049252250001

Completion Report

Spud Date: October 31, 2018

OTC Prod. Unit No.: 049-225970-0-0000

Drilling Finished Date: November 27, 2018

1st Prod Date: August 20, 2019

Amended

Completion Date: July 19, 2019

Amend Reason: RECLASSIFY TO GAS

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: DICKSON W7-21H

Purchaser/Measurer: ENABLE GATHERING &
PROCESSING

First Sales Date: 8/20/2019

Location: GARVIN 21 3N 4W
NW SE SE SW
360 FSL 2125 FWL of 1/4 SEC
Latitude: 34.711379 Longitude: -97.626209
Derrick Elevation: 1157 Ground Elevation: 1130

Operator: CONTINENTAL RESOURCES INC 3186
PO BOX 268870
20 N BROADWAY AVE
OKLAHOMA CITY, OK 73126-8870

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	706848		681316	
	Commingled				

Casing and Cement								
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT	
CONDUCTOR				100			SURFACE	
SURFACE	9 5/8	40	J-55	1493		450	SURFACE	
PRODUCTION	5 1/2	23	P-110 ICY	18832		2310	SURFACE	
Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 18859

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Mar 01, 2022	WOODFORD	20	52	1271	63550	25	FLOWING		64	146

Completion and Test Data by Producing Formation									
Formation Name: WOODFORD				Code: 319WDFD			Class: GAS		
Spacing Orders				Perforated Intervals					
Order No		Unit Size		From			To		
602785		640		14440			18684		
Acid Volumes				Fracture Treatments					
904 BARRELS 15% HCl 904 BARRELS 6% HCl & 1.5% HF				231,405 BARRELS FRAC FLUID 8,323,147 POUNDS SAND					

Formation	Top
WOODFORD TVD	14103

Were open hole logs run? No
 Date last log run:

 Were unusual drilling circumstances encountered? No
 Explanation:

Other Remarks
There are no Other Remarks.

Lateral Holes
Sec: 21 TWP: 3N RGE: 4W County: GARVIN SE NW NE NW 399 FNL 1832 FWL of 1/4 SEC Depth of Deviation: 13866 Radius of Turn: 729 Direction: 7 Total Length: 4419 Measured Total Depth: 18859 True Vertical Depth: 14200 End Pt. Location From Release, Unit or Property Line: 399

FOR COMMISSION USE ONLY
<div>Status: Accepted</div> <div>1147799</div>

4/1/22
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Oil & Gas Conservation Division
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1002A
Addendum

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	Multiple Zone
	Commingled

Location Exception
Order No
706848

Increased Density
Order No
681316

SA 681317

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Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR				100			SURFACE
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Initial Test Data

March 31, 2022

3/1/22

319WDFD

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x mt-shale

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