

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35049252420001

**Completion Report**

Spud Date: December 21, 2018

OTC Prod. Unit No.: 049-226068-0-0000

Drilling Finished Date: January 19, 2019

1st Prod Date: September 03, 2019

**Amended**

Completion Date: August 12, 2019

Amend Reason: RECLASSIFY TO GAS

**Drill Type: HORIZONTAL HOLE**

Min Gas Allowable: Yes

Well Name: HINES 9-20-17XHW

Purchaser/Measurer: ENABLE

Location: GARVIN 20 3N 4W  
NE NE NE SE  
2321 FSL 261 FEL of 1/4 SEC  
Latitude: 34.716779 Longitude: -97.634187  
Derrick Elevation: 1192 Ground Elevation: 1165

First Sales Date: 9/3/2019

Operator: CONTINENTAL RESOURCES INC 3186  
PO BOX 268870  
20 N BROADWAY AVE  
OKLAHOMA CITY, OK 73126-8870

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
708500

Increased Density
Order No
684889
684890

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	94	H-40	80			SURFACE
SURFACE	9 5/8	40	J-55	1525		450	SURFACE
PRODUCTION	5 1/2	23	P-110	22104		2880	10315

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 22132**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Mar 01, 2022	WOODFORD	23	50	2208	96000	48	FLOWING		64	544

Completion and Test Data by Producing Formation									
Formation Name: WOODFORD				Code: 319WDFD			Class: GAS		
Spacing Orders				Perforated Intervals					
Order No		Unit Size		From			To		
604249		640		14727			16871		
608545		640		16901			21901		
708499		MULTIUNIT							
Acid Volumes				Fracture Treatments					
1346.2 BARRELS 15% HCl 1286.3 BARRELS 6% HCl; 1.5% HF				453,367 BARRELS FRAC FLUID 17,648,606 POUNDS SAND					

Formation	Top
WOODFORD	14727

Were open hole logs run? No  
 Date last log run:  
  
 Were unusual drilling circumstances encountered? No  
 Explanation:

Other Remarks
There are no Other Remarks.

Lateral Holes
Sec: 17 TWP: 3N RGE: 4W County: GARVIN  NW NE NE NE  29 FNL 379 FEL of 1/4 SEC  Depth of Deviation: 13876 Radius of Turn: 724 Direction: 360 Total Length: 7405  Measured Total Depth: 22132 True Vertical Depth: 14181 End Pt. Location From Release, Unit or Property Line: 29

FOR COMMISSION USE ONLY
<div>Status: Accepted</div> <div>1147804</div>

4/1/22

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**1002A**  
**Addendum**

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*Multicomit:*

*Sec. 20: 29.88% 226068 I*  
*Sec. 17: 70.12% 226068A I*

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X	Single Zone
	Multiple Zone
	Commingled

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*MUFO 708499*  
*SA 693417 (Sec. 20)*  
*SA 686323 (Sec. 17)*

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March 31, 2022

*3/1/22 319WDFD*

*1*  
*x MT-shale*

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