

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35049252260001

Completion Report

Spud Date: December 01, 2018

OTC Prod. Unit No.: 049-225710-0-0000

Drilling Finished Date: December 26, 2018

1st Prod Date: August 20, 2019

Amended

Completion Date: July 20, 2019

Amend Reason: RECLASSIFY TO GAS

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: DICKSON W8-21H

Purchaser/Measurer: ENABLE GATHERING &
PROCESSING

First Sales Date: 8/20/2019

Location: GARVIN 21 3N 4W
NW SE SE SW
360 FSL 2155 FWL of 1/4 SEC
Latitude: 34.711379 Longitude: -97.626109
Derrick Elevation: 1157 Ground Elevation: 1130

Operator: CONTINENTAL RESOURCES INC 3186
PO BOX 268870
20 N BROADWAY AVE
OKLAHOMA CITY, OK 73126-8870

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
706849

Increased Density
Order No
681316

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	133	J-55	100			SURFACE
SURFACE	9 5/8	40	J-55	1550		460	SURFACE
PRODUCTION	5 1/2	23	P-110 ICY	19375		2435	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 19404

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Mar 01, 2022	WOODFORD	23	51	1332	57913	39	FLOWING		64	146

Completion and Test Data by Producing Formation									
Formation Name: WOODFORD				Code: 319WDFD			Class: GAS		
Spacing Orders				Perforated Intervals					
Order No		Unit Size		From			To		
602785		640		14375			19225		
Acid Volumes				Fracture Treatments					
1,047 BARRELS 15% HCl 1,047 BARRELS 6% HCl & 1.5% HF				251,389 BARRELS FRAC FLUID 9,607,523 POUNDS SAND					

Formation	Top
WOODFORD TVD	14057

Were open hole logs run? No
 Date last log run:

 Were unusual drilling circumstances encountered? No
 Explanation:

Other Remarks
There are no Other Remarks.

Lateral Holes
Sec: 21 TWP: 3N RGE: 4W County: GARVIN NW NW NW NE 33 FNL 2619 FEL of 1/4 SEC Depth of Deviation: 13740 Radius of Turn: 635 Direction: 10 Total Length: 5029 Measured Total Depth: 19404 True Vertical Depth: 14074 End Pt. Location From Release, Unit or Property Line: 33

FOR COMMISSION USE ONLY
<div>Status: Accepted</div> <div>1147800</div>

4/1/22
Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

1002A
Addendum

API No.: 35049252260001

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OTC Prod. Unit No.: ~~049-22571-00000~~

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Initial Test Data

March 31, 2022

3/1/22 319WDFD 1
XMT-1/hole

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