

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35049252300001

Completion Report

Spud Date: November 09, 2018

OTC Prod. Unit No.: 049-226008-0-0000

Drilling Finished Date: December 05, 2018

1st Prod Date: August 23, 2019

Amended

Completion Date: July 22, 2019

Amend Reason: RECLASSIFY TO GAS

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: DICKSION W6-21H

Purchaser/Measurer: ENABLE

Location: GARVIN 28 3N 4W
SW SW NW NW
1082 FNL 298 FWL of 1/4 SEC
Latitude: 34.707417 Longitude: -97.632297
Derrick Elevation: 1158 Ground Elevation: 1131

First Sales Date: 8/23/2019

Operator: CONTINENTAL RESOURCES INC 3186
PO BOX 268870
20 N BROADWAY AVE
OKLAHOMA CITY, OK 73126-8870

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	706783		681316	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	53	J-55	90			SURFACE
SURFACE	9 5/8	40	J-55	1491		460	SURFACE
PRODUCTION	5 1/2	23	P-110 ICY	19675		1945	8810

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 19703

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Mar 01, 2022	WOODFORD	20	52	1441	72050	24	FLOWING		64	89

Completion and Test Data by Producing Formation									
Formation Name: WOODFORD				Code: 319WDFD			Class: GAS		
Spacing Orders				Perforated Intervals					
Order No		Unit Size		From			To		
602785		640		14680			19520		
Acid Volumes				Fracture Treatments					
1094.9 BARRELS 15% HCl 987.7 BARRELS 6% HCl, 1.5% HF				244,374 BARRELS FRAC FLUID 9,850,640 POUNDS SAND					

Formation	Top
WOODFORD TVD	14170

Were open hole logs run? No
Date last log run:

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
There are no Other Remarks.

Lateral Holes
Sec: 21 TWP: 3N RGE: 4W County: GARVIN NW NW NE NW 134 FNL 1321 FWL of 1/4 SEC Depth of Deviation: 13964 Radius of Turn: 591 Direction: 11 Total Length: 5023 Measured Total Depth: 19703 True Vertical Depth: 14176 End Pt. Location From Release, Unit or Property Line: 134

FOR COMMISSION USE ONLY
<div>Status: Accepted</div> <div>1147802</div>

4/1/22
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Oil & Gas Conservation Division
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Form 1002A
1002A
Addendum

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BHL: 21-03N-04W
NW NW NE NW

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20 N BROADWAY AVE
OKLAHOMA CITY, OK 73126-8870

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	Multiple Zone
	Commingled

Location Exception
Order No
706783

Increased Density
Order No
681316

SA 681317

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Initial Test Data

March 31, 2022

3/1/22

319 WDFD

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XMT-shale

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