

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35049252680001

**Completion Report**

Spud Date: April 19, 2019

OTC Prod. Unit No.: 049-226206-0-0000

Drilling Finished Date: May 12, 2019

1st Prod Date: August 21, 2019

**Amended**

Completion Date: September 20, 2019

Amend Reason: RECLASSIFY TO GAS / CORRECT BOTTOM HOLE LOCATION

**Drill Type: HORIZONTAL HOLE**

Min Gas Allowable: Yes

Well Name: HINES 7-17HW

Purchaser/Measurer: ENABLE

Location: GARVIN 20 3N 4W  
NE NW NW NE  
285 FNL 2051 FEL of 1/4 SEC  
Latitude: 34.73929 Longitude: -97.63852  
Derrick Elevation: 1210 Ground Elevation: 1183

First Sales Date: 9/20/2019

Operator: CONTINENTAL RESOURCES INC 3186  
PO BOX 268870  
20 N BROADWAY AVE  
OKLAHOMA CITY, OK 73126-8870

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	708496		684889	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	94	J-55	90			SURFACE
SURFACE	9 5/8	40	J-55	1497		460	SURFACE
PRODUCTION	5 1/2	23	P-110	19924		1520	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 19924**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Mar 01, 2022	WOODFORD	18	51	1772	98444	37	FLOWING		664	524

Completion and Test Data by Producing Formation									
Formation Name: WOODFORD				Code: 319WDFD			Class: GAS		
Spacing Orders				Perforated Intervals					
Order No		Unit Size		From			To		
608545		640		14836			19754		
Acid Volumes				Fracture Treatments					
970 BARRELS 15% HCL 942 BARRELS 6% HCL & 1.5% HF				328,042 BARRELS FRAC FLUID 12,210,980 POUNDS SAND					

Formation	Top
WOODFORD	14836

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
There are no Other Remarks.

Lateral Holes
Sec: 17 TWP: 3N RGE: 4W County: GARVIN  NE NE NW NE  32 FNL 1638 FEL of 1/4 SEC  Depth of Deviation: 14022 Radius of Turn: 1135 Direction: 360 Total Length: 4918  Measured Total Depth: 19924 True Vertical Depth: 14374 End Pt. Location From Release, Unit or Property Line: 32

FOR COMMISSION USE ONLY
<div>Status: Accepted</div> <div>1147809</div>

4/1/22  
Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
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Form 1002A

**1002A**  
**Addendum**

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20 N BROADWAY AVE  
OKLAHOMA CITY, OK 73126-8870

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Purchaser/Measurer: ENABLE

First Sales Date: 9/20/2019

A: 226206 I

BHL: 17-03N-04W  
NE NE NW NE

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
708496

Increased Density
Order No
684889

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Initial Test Data
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March 31, 2022

3/1/22

319 WDFD

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XMT-shale

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