Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35049252410001 **Completion Report** Spud Date: January 11, 2019

OTC Prod. Unit No.: 049-226311-0-0000 Drilling Finished Date: February 04, 2019

1st Prod Date: September 20, 2019

Amended Completion Date: August 15, 2019

Drill Type: HORIZONTAL HOLE Min Gas Allowable: Yes

Purchaser/Measurer: ENABLE MIDSTREAM Well Name: HINES 8-20-17XHW

Location: GARVIN 20 3N 4W First Sales Date: 9/20/2019

SE NE NW SE

Amend Reason: RECLASSIFY TO GAS

2285 FSL 1415 FEL of 1/4 SEC

Latitude: 34.716688 Longitude: -97.638029 Derrick Elevation: 1195 Ground Elevation: 1169

Operator: CONTINENTAL RESOURCES INC 3186

PO BOX 268870 20 N BROADWAY AVE

OKLAHOMA CITY, OK 73126-8870

Completion Type	Location Exception
Single Zone	Order No
Multiple Zone	708498
Commingled	

Increased Density
Order No
684890
684889

		Cas	sing and Ceme	ent			
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	40	J-55	1524		460	SURFACE
PRODUCTION	5 1/2	23	P-110	22737		3110	37

				Liner				
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
			There are	no Liner record	ds to displa	ay.		

Total Depth: 22740

Packer			PI	lug	
Depth Brand & Type		1	Г	Depth	Plug Type
There are no Packe	r records to display.]		There are no Plug	records to display.

Initial Test Data

March 31, 2022 1 of 2

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Mar 01, 2022	WOODFORD	18	52	1928	107111	53	FLOWING		64	585

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: GAS

Spacing	Orders
Order No	Unit Size
604249	640
608545	640
708497	MULTIUNIT

Perforated	d Intervals
From	То
14600	17465
17496	22573

Acid Volumes

1523.2 BARRELS 15% HCI
1523.2 BARRELS 6% HCI & 1.5% HF

Fracture Treatments
501,414 BARRELS FRAC FLUID 19,434,365 POUNDS OF SAND

Formation	Тор
WOODFORD	14337

Were open hole logs run? No Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 17 TWP: 3N RGE: 4W County: GARVIN

NW NW NE NE

30 FNL 1033 FEL of 1/4 SEC

Depth of Deviation: 14174 Radius of Turn: 314 Direction: 358 Total Length: 8140

Measured Total Depth: 22740 True Vertical Depth: 14419 End Pt. Location From Release, Unit or Property Line: 30

FOR COMMISSION USE ONLY

1147803

Status: Accepted

March 31, 2022 2 of 2

Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

1002A Addendum

API No.: 35049252410001

OTC Prod. Unit No.: 049-226311-0-0000

Completion Report

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Drilling Finished Date: February 04, 2019

Amended

Amend Reason: RECLASSIFY TO GAS

Drill Type:

HORIZONTAL HOLE

Well Name: HINES 8-20-17XHW

GARVIN 20 3N 4W SE NE NW SE

1415 FEL of 1/4 SEC 2285 FSL

Latitude: 34.716688 Longitude: -97.638029 Derrick Elevation: 1195 Ground Elevation: 1169

Operator:

CONTINENTAL RESOURCES INC 3186

PO BOX 268870

20 N BROADWAY AVE

OKLAHOMA CITY, OK 73126-8870

1st Prod Date: September 20, 2019

Completion Date: August 15, 2019

Min Gas Allowable: Yes

Purchaser/Measurer: ENABLE MIDSTREAM

First Sales Date: 9/20/2019

Muffiguit! Sec. 20: 36.12% 226311 I Sec. 17: 63.88% 226311A I

	Completion Type
х	Single Zone
	Multiple Zone
	Commingled

Location Exception					
	Order No				
	708498				

Increased Density	
Order No	
684890	_
684889	

MUFO 708497 SA 693417 (Sec. 17) SA 696383 (Sec. 17)

Casing and Cement							
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	40	J-55	1524		460	SURFACE
PRODUCTION	5 1/2	23	P-110	22737		3110	37

Liner								
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There are no Liner records to display.								

Total Depth: 22740

Packer				
Brand & Type				
cker records to display.				

Plug					
Depth	Plug Type				
There are no Plug records to display.					

Initial Test Data

(122 319WDF)

x Mr. - shale

March 31, 2022