

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35037294400000

**Completion Report**

Spud Date: November 12, 2019

OTC Prod. Unit No.:

Drilling Finished Date: November 16, 2019

1st Prod Date:

Completion Date: December 15, 2019

**Drill Type: STRAIGHT HOLE**

Well Name: STEVENSON 1-4

Purchaser/Measurer:

Location: CREEK 4 15N 9E  
C SW NW SW  
990 FNL 330 FWL of 1/4 SEC  
Derrick Elevation: 0 Ground Elevation: 820

First Sales Date:

Operator: WFD OIL CORPORATION 17501

16800 CONIFER LN  
EDMOND, OK 73012-0619

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement								
Type		Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE		7	23	NEW	420		100	SURFACE
PRODUCTION		4 1/2	11.5	NEW	2609		140	1410

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 3600**

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jan 15, 2020	SKINNER					15				

**Completion and Test Data by Producing Formation**

Formation Name: SKINNER

Code: 404SKNR

Class: DRY

**Spacing Orders**

Order No	Unit Size
NONE	

**Perforated Intervals**

From	To
2108	2012
2176	2184

**Acid Volumes**

500 GALLONS
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**Fracture Treatments**

NONE
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Formation	Top
SKINNER	2105
RED FORK	2650
BARTLESVILLE	2922
WOODFORD	3434
VIOLA	3475
WILCOX	3513

Were open hole logs run? Yes

Date last log run: November 25, 2019

Were unusual drilling circumstances encountered? No

Explanation:

**Other Remarks**

There are no Other Remarks.

**FOR COMMISSION USE ONLY**

1145556

Status: Accepted

API NO. 037-28940  
OTC PROD.  
UNIT NO.

(PLEASE TYPE OR USE BLACK INK ONLY)

OKLAHOMA CORPORATION COMMISSION  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165:10-3-25

Form 1002A  
Rev. 2009

☒ ORIGINAL  
☐ AMENDED (Reason)

COMPLETION REPORT

TYPE OF DRILLING OPERATION

☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE  
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY Creek SEC 4 TWP 15N RGE 9E  
LEASE NAME Stevenson  
WELL NO. 1-4  
DATE OF WELL COMPLETION 12-15-19  
1st PROD DATE -  
RECOMP DATE -  
ELEVATION  
Derrick FL Ground 820  
Latitude (if known)  
Longitude (if known)  
OPERATOR NAME WFD OIL CORP.  
OTC/OCC OPERATOR NO. 17501  
ADDRESS 16800 Conifer Lane  
CITY Edmond STATE OK ZIP 73012

640 Acres  
LOCATE WELL

COMPLETION TYPE

☒ SINGLE ZONE  
☐ MULTIPLE ZONE  
Application Date  
COMMINGLED  
Application Date  
LOCATION EXCEPTION  
ORDER NO  
INCREASED DENSITY  
ORDER NO

CASING & CEMENT (Attach Form 1002C)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	7	23	API	420		100	surface
INTERMEDIATE							
PRODUCTION	4 1/2	11.5	NW	2609		140	1410
LINER							
TOTAL DEPTH						3600	

PACKER @ \_\_\_\_\_ BRAND & TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_  
PACKER @ \_\_\_\_\_ BRAND & TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION Skinner  
SPACING & SPACING none  
ORDER NUMBER  
CLASS Oil, Gas, Dry, Inj. Dry  
Disp., Comm Disp., Svc  
PERFORATED INTERVALS 2108-12  
2176-04  
ACID/VOLUME 500 gals  
FRACTURE TREATMENT (Fluids/Prop Amounts) none  
No Frac  
RECEIVED  
SEP 09 2020  
Oklahoma Corporation Commission

Min Gas Allowable (165:10-17-7) OR Gas Purchaser/Measurer  
Oil Allowable (165:10-13-3) First Sales Date

INITIAL TEST DATA

INITIAL TEST DATE 12-15-20  
OIL-BBL/DAY 15  
OIL-GRAVITY (API) 32  
GAS-MCF/DAY 15  
GAS-OIL RATIO CU FT/BBL 15  
WATER-BBL/DAY 15  
PUMPING OR FLOWING 15  
INITIAL SHUT-IN PRESSURE 15  
CHOKE SIZE 15  
FLOW TUBING PRESSURE 15

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE W F Post JR  
NAME (PRINT OR TYPE) W F Post JR  
DATE 9-10-2020  
PHONE NUMBER 405-715-3160  
ADDRESS 16800 Conifer Lane  
CITY Edmond STATE OK ZIP 73012  
EMAIL ADDRESS Bpost.wfd@cox.net

PLEASE TYPE OR USE BLACK INK ONLY

FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME Stevenson

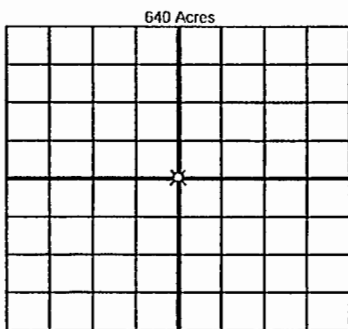
WELL NO. 1-4

NAMES OF FORMATIONS	TOP
Skinner	2105
Red Fork	2450
Battlesville	2922
Woodford	3434
Viola	3475
Wilcox	3513
TD	3600

FOR COMMISSION USE ONLY	
ITD on file <input type="checkbox"/> YES <input type="checkbox"/> NO	
APPROVED <input type="checkbox"/> DISAPPROVED <input type="checkbox"/>	2) Reject Codes
<div></div> <div></div> <div></div> <div></div> <div></div>	

Were open hole logs run?	<input checked="" type="checkbox"/> yes <input type="checkbox"/> no
Date last log was run	<u>11-25-19</u>
Was CO <sub>2</sub> encountered?	<input type="checkbox"/> yes <input checked="" type="checkbox"/> no at what depths? <u>          </u>
Was H <sub>2</sub> S encountered?	<input type="checkbox"/> yes <input checked="" type="checkbox"/> no at what depths? <u>          </u>
Were unusual drilling circumstances encountered?	<input type="checkbox"/> yes <input checked="" type="checkbox"/> no
If yes, briefly explain below	

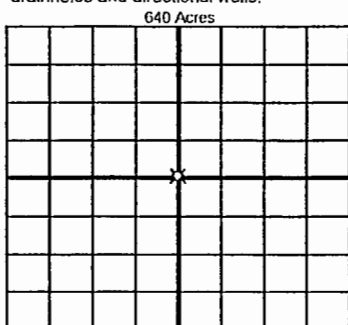
Other remarks:



If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.



BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1			
SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

LATERAL #2			
SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

LATERAL #3			
SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line: