Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

Completion Report

API No.: 35153236430002

OTC Prod. Unit No.: 153-225602

Amended

Operator:

Amend Reason: OCC - CORRECTION FOR BHL INFO

Drill Type: HORIZONTAL HOLE

100 E MAIN ST

Well Name: HLC 36/25-20-18 2H

Location: WOODWARD 36 20N 18W N2 NE SE NE 1600 FNL 330 FEL of 1/4 SEC Latitude: 36.168869082 Longitude: -99.062868857 Derrick Elevation: 1854 Ground Elevation: 1838

TAPSTONE ENERGY LLC 23467

OKLAHOMA CITY, OK 73104-2509

Drilling Finished Date: April 23, 2019 1st Prod Date: June 05, 2019 Completion Date: May 27, 2019

Spud Date: April 04, 2019

Min Gas Allowable: Yes

Purchaser/Measurer: ENABLE

First Sales Date: 06/05/2019

Completion Type		Location Exception					Increased Density					
Х	Single Zone	Order No					Order No					
	Multiple Zone	70502		690792								
	Commingled			690793								
				Cas	ing and	d Cement						
		Туре	Size	Weight	Gra	ade	Feet	PSI	SAX	Top of CMT		
		SURFACE	13 3/8	48	J5	55	330	600	300	SURFACE		
		INTERMEDIATE	9 5/8	36	J55		5 1512		365	SURFACE		
		PRODUCTION 7 29 P-			P-1	10	10488	1600	525	5580		

	Liner										
Type Size Weight		Grade	Length	PSI	SAX	Top Depth	Bottom Depth				
LINER	4 1/2	13 1/2	P-110	7081	0	0	10121				

Total Depth: 17202

Pac	ker	Plug				
Depth Brand & Type		Depth	Plug Type			
10433	AS1-X	There are no Plug	records to display.			

Initial Test Data

Test Date	Formatic	on	Oil BBL/Day	Oil-Gra (API		Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Jun 14, 2019 MISSISSIPPIAN		588	42		2725	4634	1482	FLOWING	580	64	500	
			Con	npletion	and	Test Data b	y Producing F	ormation				
Formation Name: MISSISSIPPIAN				Code: 359MSSP Class: OIL								
	Spacing Orders						Perforated I					
Orde	Order No Unit Size			From To					1			
684	684814 6		640		There are no Perf. Intervals records to display.				1			
684	684815		640	'								
705025 640												
Acid Volumes							Fracture Tre	atments				
2736 BBL 7.5% HCL				114,199 BBL OF FLUID & 3,044,955 LBS OF SAND					1			
				1	1							

Formation	Тор
BASE HEEBNER SHALE	6247
BASE DOUGLAS SAND	6535
TONKAWA SAND	6661
COTTAGE GROVE	7116
HOGSHOOTER	7398
OSWEGO LIME	7791
MORROW SHALE	8578
MISS. UNCONFORMITY/CHESTER LIME	8853
MANNING	9605
BASE MANNING LIME	9898
MANNING SHALE	10000
MISSISSIPPIAN (UPPER MERAMEC)	10102
MIDDLE MERAMEC	10257
LOWER MERAMEC	10630

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks

OCC – THIS IS AN OPEN HOLE COMPLETION FROM THE BOTTOM OF THE 7" AT 10488' TO TERMINUS AT 17202, THE 4 1/2 LINER IS NOT CEMENTED.

OCC - OPERATORS PERFORATIONS: 10488 - 12118, 12216 - 17202.

Lateral Holes

Sec: 25 TWP: 20N RGE: 18W County: WOODWARD

NW NW NE NE

179 FNL 855 FEL of 1/4 SEC

Depth of Deviation: 10229 Radius of Turn: 241 Direction: 357 Total Length: 6595

Measured Total Depth: 17202 True Vertical Depth: 10463 End Pt. Location From Release, Unit or Property Line: 179

FOR COMMISSION USE ONLY

Status: Accepted

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