

Oklahoma Corporation Commission  
 Oil & Gas Conservation Division  
 Post Office Box 52000  
 Oklahoma City, Oklahoma 73152-2000  
 Rule 165: 10-3-25

Form 1002A

API No.: 35073266920000

**Completion Report**

Spud Date: March 17, 2020

OTC Prod. Unit No.: 073-226954-0-0000

Drilling Finished Date: April 19, 2020

1st Prod Date: November 08, 2020

Completion Date: November 08, 2020

**Drill Type: HORIZONTAL HOLE**

Min Gas Allowable: Yes

Well Name: BARTON 1709 4H-13XLW

Purchaser/Measurer: MARKWEST WESTERN  
 OKLA GAS

First Sales Date: 11/8/20

Location: KINGFISHER 25 17N 9W  
 SE NW NW NE  
 370 FNL 2015 FEL of 1/4 SEC  
 Latitude: 35.926444 Longitude: -98.109744  
 Derrick Elevation: 1180 Ground Elevation: 1150

Operator: OVINTIV MID-CONTINENT INC. 20944

4 WATERWAY AVE STE 100  
 THE WOODLANDS, TX 77380-2764

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
719429	

Increased Density	
Order No	
707507	
707378	
707377	
707506	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	11 3/4	47	J-55	1496		445	SURFACE
PRODUCTION	5 1/2	20	P-110	19458		1800	63

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 19498**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Nov 13, 2020	MISSISSIPPIAN / MISS'AN (LESS CHESTER)	1542	41.3	2558	1659	2145	FLOWING	3610	48	2580

**Completion and Test Data by Producing Formation**

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: OIL

**Spacing Orders**

Order No	Unit Size
639736	640
642085	640 NPT
711166	640 MODIFY
716205	MULTIUNIT

**Perforated Intervals**

From	To
9244	11579
16864	19389

**Acid Volumes**

24 BBLS 15% HCL
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**Fracture Treatments**

505,549 BBLS TOTAL VOLUME FRAC FLUID & 20,743,532 LBS TOTAL PROPPANT
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Formation Name: MISSISSIPPIAN (LESS CHESTER)

Code: 359MSNLC

Class: OIL

**Spacing Orders**

Order No	Unit Size
637461	640
716205	MULTIUNIT

**Perforated Intervals**

From	To
11579	14312
14312	16864

**Acid Volumes**

ACIDIZED WITH MISSISSIPPIAN
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**Fracture Treatments**

FRAC'D WITH MISSISSIPPIAN
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Formation Name: MISSISSIPPIAN / MISS'AN (LESS CHESTER)

Code:

Class: OIL

Formation	Top
MISSISSIPPIAN MD	8816
MISSISSIPPIAN TVD	8435

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

**Other Remarks**

1ST PERFORATIONS 9244' -11579' IN 24-17N-9W  
 2ND PERFORATIONS 11579'-14312' IN 19-17N-8W  
 3RD PERFORATIONS 14312'-16864' IN 18-17N -8W  
 4TH PERFORATIONS 16864'-19389' IN 13-17N-9W

**Lateral Holes**

Sec: 13 TWP: 17N RGE: 9W County: KINGFISHER

NE NE NE NE

84 FNL 48 FEL of 1/4 SEC

Depth of Deviation: 8594 Radius of Turn: 498 Direction: 359 Total Length: 10406

Measured Total Depth: 19498 True Vertical Depth: 8434 End Pt. Location From Release, Unit or Property Line: 84

**FOR COMMISSION USE ONLY**

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Status: Accepted