

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35051246770000

**Completion Report**

Spud Date: July 27, 2019

OTC Prod. Unit No.: 051-226766-0-0000

Drilling Finished Date: October 19, 2019

1st Prod Date: February 26, 2020

Completion Date: February 21, 2020

**Drill Type:** HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: RUE 0606 2-22-15 WXH

Purchaser/Measurer: ENABLE GATHERING AND PROCESSING

First Sales Date: 2/26/2020

Location: GRADY 22 6N 6W  
SW SE SW SW  
232 FSL 695 FWL of 1/4 SEC  
Latitude: 34.971954 Longitude: -97.8265  
Derrick Elevation: 1069 Ground Elevation: 1044

Operator: MARATHON OIL COMPANY 1363

5555 SAN FELIPE ST  
HOUSTON, TX 77056-2701

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	711799		697571	
	Commingled			698400	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13.375	54.5	J-55	1531		625	SURFACE
INTERMEDIATE	9.625	40	P110HC	13025		650	6807
PRODUCTION	5.5	23	P110EC	22172		1955	9590

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 22212**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
22105	CIBP-SCHLUMBERGER

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Mar 14, 2020	WOODFORD	566	60	7615	13454	1018	FLOWING	3549	38/64	

#### Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: OIL

#### Spacing Orders

Order No	Unit Size
598782	640
609380	640
711800	MULTIUNIT

#### Perforated Intervals

From	To
14669	22091

#### Acid Volumes

13,495 GALLONS 15%HCl
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#### Fracture Treatments

283,674 BARRELS FRAC FLUID 14,878,502 POUNDS TOTAL PROPPANT
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Formation	Top
WOODFORD MD	14570
WOODFORD TVD	14351

Were open hole logs run? Yes

Date last log run: September 30, 2019

Were unusual drilling circumstances encountered? No

Explanation:

#### Other Remarks

There are no Other Remarks.

#### Lateral Holes

Sec: 15 TWP: 6N RGE: 6W County: GRADY

NE NW NE SW

2591 FSL 1971 FWL of 1/4 SEC

Depth of Deviation: 14127 Radius of Turn: 462 Direction: 357 Total Length: 7222

Measured Total Depth: 22212 True Vertical Depth: 14076 End Pt. Location From Release, Unit or Property Line: 1971

#### FOR COMMISSION USE ONLY

1146964

Status: Accepted