Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35019263710001 **Completion Report** Spud Date: April 12, 2021

OTC Prod. Unit No.: 019-022621-0-0403 Drilling Finished Date: April 17, 2021

1st Prod Date: July 16, 2021

Completion Date: July 15, 2021

First Sales Date:

Drill Type: STRAIGHT HOLE

Well Name: HHU 625 Purchaser/Measurer:

CARTER 27 4S 2W Location: NW NW NE NW

165 FNL 1155 FEL of 1/4 SEC

Derrick Elevation: 903 Ground Elevation: 895

Operator: KODIAK OIL & GAS INC 23226

204 N WALNUT ST

MUENSTER, TX 76252-2766

	Completion Type							
X Single Zone								
Multiple Zone								
	Commingled							

Location Exception
Order No
There are no Location Exception records to display.

Increased Density				
Order No				
There are no Increased Density records to display.				

Casing and Cement									
Type Size Weight Grade Feet PSI SAX Top of CMT									
SURFACE	8 5/8	24#	J	603		200	SURFACE		
PRODUCTION	5 1/2	17#	J	4000		670	SURFACE		

	Liner										
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth			
	There are no Liner records to display.										

Total Depth: 4000

Packer					
Depth	Brand & Type				
There are no Packe	er records to display.				

Plug					
Depth	Plug Type				
There are no Plug records to display.					

	Initial Test Data									
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Jul 25, 2021	HOXBAR	87	35	20	229	240	PUMPING	90		

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Completion and Test Data by Producing Formation

Formation Name: HOXBAR

Code: 405HXBR

Class: OIL

Spacing Orders					
Order No	Unit Size				
63637	UNIT				

Perforated Intervals					
From	То				
2240	2252				
2100	2142				
2158	2182				
1892	1932				
1802	1844				
1698	1732				

Acid Volumes					
2,500 GALLONS ACID					

Fracture Treatments				
2,000 SACKS 16/30 SAND 5,000 BARRELS GELLED WATER				

Formation	Тор
HOXBAR	1220
DEESE	3028

Were open hole logs run? Yes Date last log run: May 16, 2021

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks

OCC - OPERATOR SET DV TOOL AT 2700' (SEE 1002C).

FOR COMMISSION USE ONLY

1146967

Status: Accepted

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