## Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

**Completion Report** 

Spud Date: July 28, 2019

OTC Prod. Unit No.: 051-226843-0-0000

API No.: 35051246760001

Drilling Finished Date: November 09, 2019

1st Prod Date: February 27, 2020

Completion Date: February 22, 2020

**Drill Type: HORIZONTAL HOLE** 

Well Name: RUE 0606 3-22-15WXH

Location:

Purchaser/Measurer: ENABLE GATHERING &

**PROCESSING** 

First Sales Date: 2/27/2019

GRADY 22 6N 6W

SW SE SW SW 232 FSL 670 FWL of 1/4 SEC

Latitude: 34.972021066 Longitude: -97.82690712 Derrick Elevation: 1070 Ground Elevation: 1045

Operator: MARATHON OIL COMPANY 1363

> 5555 SAN FELIPE ST HOUSTON, TX 77056-2701

	Completion Type								
Х	Single Zone								
	Multiple Zone								
	Commingled								

Location Exception					
Order No					
713092					

Increased Density	
Order No	
697571	
698400	

Casing and Cement									
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT		
SURFACE	13.375	54.5	J-55	1538		625	SURFACE		
INTERMEDIATE	9.625	40	P110HC	12962		655	6,665		
PRODUCTION	5.5	23	P110EC	22012		1940	9,289		

				Liner						
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth		
	There are no Liner records to display.									

Total Depth: 22050

Packer						
Depth Brand & Type						
There are no Packer records to display.						

Plug							
Depth	Plug Type						
21,975	CIBP-SCHLUMBERGER						

**Initial Test Data** 

October 20, 2021 1 of 3

Test Date	Formatio	on	Oil BBL/Day	Oil-Gr (AF	avity PI) N	Gas ICF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubin Pressure
Mar 13, 2020	SYCAMO! WOODFO		513	60		8736	17029	810	FLOWING	3610	38/64	
•			Con	npletio	n and Te	st Data b	y Producing F	ormation				
	Formation Na	ıme: WOO[	DFORD			Code: 31	9WDFD	C	lass: GAS			
	Spacing (	Orders					Perforated I	ntervals				
Order	No	U	nit Size			From	1	٦	Го			
59878	82		640			14586	6	21	961			
6093	80		640				•					
71272	24	MU	ILTIUNIT									
	Acid Vol	lumes					Fracture Tre	atments		7		
	13,482 GALLO	NS 15% H(	CI			284,095 14,850,8	5 BARRELS TO 311 POUNDS T	TAL FRAC I	FLUID PPANT			
	Formation Na	ıme: SYCAl	MORE			Code: 35	2SCMR	С	lass: GAS			
	Spacing (	Orders			Perforated Intervals							
Order	No	U	nit Size			From	ı	7				
59878	82		640			14310	0	14	550			
71272	24	MU	ILTIUNIT									
	Acid Vol	lumes					Fracture Tre	atments				
A	CIDIZED WITH	WOODFO	RD			F	RAC'D WITH W	/OODFORD				
	Formation Na	ıme: SYCAI	MORE - WO	ODFOR	RD	Code:		С	ilass: GAS			
Formation			т	ор			lere open hole	oas run? No				
SYCAMORE ME	)				14		Were open hole logs run? No Date last log run:					
SYCAMORE TV	/D				14	202 <sub>W</sub>	/ere unusual dri	llina circums	tances enco	untered? No		
WOODFORD M	/OODFORD MD 1458				Were unusual drilling circumstances encountered? No Explanation:							
VOODFORD TVD 14402				402								
Other Remarks												

October 20, 2021 2 of 3

**Lateral Holes** 

Sec: 15 TWP: 6N RGE: 6W County: GRADY

NE NE NW SW

2562 FSL 1198 FWL of 1/4 SEC

Depth of Deviation: 14150 Radius of Turn: 462 Direction: 1 Total Length: 7571

Measured Total Depth: 22050 True Vertical Depth: 14083 End Pt. Location From Release, Unit or Property Line: 1198

## FOR COMMISSION USE ONLY

1146965

Status: Accepted

October 20, 2021 3 of 3

Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

Form 1002A

1002A Addendum

API No.: 95051246760001

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Operator:

MARATHON OIL COMPANY 1363

5555 SAN FELIPE ST HOUSTON, TX 77056-2701

Purchaser/Measurer: ENABLE GATHERING &

**PROCESSING** 

First Sales Date: 2/27/2019 2/27/20

Multiunit: Sec. 22: 67.64% 210469 \$75 Sec. 15: 32,36% 226843 I

	Completion Type							
×	Single Zone							
	Multiple Zorie							
	Commingled							

Location Exception					
	Order No				
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The second secon	
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Total Depth: 22050

Pac	ker
Depth	Brand & Type
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Depth	Plug Type				
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3 13 20

9995RW)

36 LQ