Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

API No.: 35073269930000 **Completion Report** Spud Date: May 05, 2023

OTC Prod. Unit No.: 073-230346-0-0000 Drilling Finished Date: May 15, 2023

1st Prod Date: May 28, 2023

Completion Date: May 26, 2023

Drill Type: HORIZONTAL HOLE

Well Name: LINCOLN NORTH UNIT 95-4HO Purchaser/Measurer: BCE MACH III MIDSTREAM

HOLDINGS

First Sales Date: 5/28/2023

KINGFISHER 6 17N 5W Location:

SW SE SE SE 211 FSL 381 FEL of 1/4 SEC

Latitude: 35.970935 Longitude: -97.766131 Derrick Elevation: 1102 Ground Elevation: 1086

Operator: BCE-MACH III LLC 24485

> 14201 WIRELESS WAY STE 300 **OKLAHOMA CITY, OK 73134-2521**

| | Completion Type | | | | | | |
|---------------|-----------------|--|--|--|--|--|--|
| Х | Single Zone | | | | | | |
| Multiple Zone | | | | | | | |
| | Commingled | | | | | | |

| Location Exception | | | | | |
|-----------------------------------------------------|--|--|--|--|--|
| Order No | | | | | |
| There are no Location Exception records to display. | | | | | |

| Increased Density | | | | | | |
|----------------------------------------------------|--|--|--|--|--|--|
| Order No | | | | | | |
| There are no Increased Density records to display. | | | | | | |

| Casing and Cement | | | | | | | | | |
|-------------------|-------|--------|-------|------|------|-----|------------|--|--|
| Туре | Size | Weight | Grade | Feet | PSI | SAX | Top of CMT | | |
| SURFACE | 9.625 | 36 | J-55 | 316 | 500 | 155 | SURFACE | | |
| INTERMEDIATE | 7 | 26 | P-110 | 6706 | 2000 | 215 | 4322 | | |

| Liner | | | | | | | | | |
|-------|------|--------|-------|--------|------|-----|-----------|--------------|--|
| Туре | Size | Weight | Grade | Length | PSI | SAX | Top Depth | Bottom Depth | |
| LINER | 4.5 | 13 | P-110 | 5517 | 1500 | 475 | 6472 | 11989 | |

Total Depth: 12002

| Packer | | | | | | |
|-----------------------------------------|--|--|--|--|--|--|
| Depth Brand & Type | | | | | | |
| There are no Packer records to display. | | | | | | |

| Plug | | | | | | |
|---------------------------------------|--|--|--|--|--|--|
| Depth Plug Type | | | | | | |
| There are no Plug records to display. | | | | | | |

| | Initial Test Data | | | | | | | | | |
|--------------|-------------------|----------------|----------------------|----------------|----------------------------|------------------|----------------------|---------------------------------|---------------|-------------------------|
| Test Date | Formation | Oil BBL/Day | Oil-Gravity (API) | Gas MCF/Day | Gas-Oil Ratio Cu FT/BBL | Water BBL/Day | Pumpin or Flowing | Initial Shut- In Pressure | Choke Size | Flow Tubing Pressure |
| Jun 11, 2023 | OSWEGO | 210 | 45 | 156 | 742 | 1416 | ESP | | 128 | 179 |

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Completion and Test Data by Producing Formation Formation Name: OSWEGO Code: 404OSWG Class: OIL **Spacing Orders Perforated Intervals Order No Unit Size** From То 119269 6720 12002 **Acid Volumes Fracture Treatments** 4,643 BBLS 15% HCL 63,172 BBLS / NO SAND

| Formation | Тор |
|-----------|------|
| OSWEGO | 6278 |

Were open hole logs run? No Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 6 TWP: 17N RGE: 5W County: KINGFISHER

NE NW NE NE

2 FNL 719 FEL of 1/4 SEC

Depth of Deviation: 5785 Radius of Turn: 674 Direction: 2 Total Length: 5282

Measured Total Depth: 12002 True Vertical Depth: 6279 End Pt. Location From Release, Unit or Property Line: 2

FOR COMMISSION USE ONLY

1150249

Status: Accepted

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