

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35051249170000

Completion Report

Spud Date: March 07, 2022

OTC Prod. Unit No.: 051-231090

Drilling Finished Date: June 08, 2022

1st Prod Date: April 17, 2023

Completion Date: April 17, 2023

Drill Type: HORIZONTAL HOLE

Well Name: WORLEY CREEK 1H-29-32

Purchaser/Measurer: BLUE MOUNTAIN
MIDSTREAM

Location: GRADY 29 9N 5W
NW NE NE NW
290 FNL 2080 FWL of 1/4 SEC
Latitude: 35.2319125 Longitude: -97.75195357
Derrick Elevation: 1371 Ground Elevation: 1344

First Sales Date: 04/17/2023

Operator: CITIZEN ENERGY III LLC 24120

320 S BOSTON AVE STE 900
TULSA, OK 74103-3729

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	734564		734491	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9.625	40	J-55	1026	1000	287	SURFACE
INTERMEDIATE	7	29	P-110 HP	9800	1500	370	6560

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4.5	13.5	HCP-110	9900	5000	608	9621	19521

Total Depth: 19521

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
May 04, 2023	ALL ZONES PRODUCING	251	43.53	716	2853	797	GAS LIFT	450	128	112

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: OIL

Spacing Orders

Order No	Unit Size
724981	640
734563	MULTI UNIT

Perforated Intervals

From	To
16069	19473

Acid Volumes

There are no Acid Volume records to display.

Fracture Treatments

14,514,495 POUNDS OF PROPPANT ; 277,954 BARRELS OF FLUID

Formation Name: MISSISSIPPI LIME

Code: 351MSSLM

Class: OIL

Spacing Orders

Order No	Unit Size
275117	640
734563	MULTI UNIT

Perforated Intervals

From	To
10682	12116
12702	15051

Acid Volumes

There are no Acid Volume records to display.

Fracture Treatments

TREATED WITH THE MISSISSIPPIAN

Formation	Top
MISSISSIPPIAN	10279
MISSISSIPPI LIME	10279

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC- THE FINAL ORDER NUMBER 734531 IS AN EXCEPTION TO OCC-OGR RULE 165:10-3-28.

Lateral Holes

Sec: 32 TWP: 9N RGE: 5W County: GRADY

SW SE NE SW

1582 FSL 2041 FWL of 1/4 SEC

Depth of Deviation: 9878 Radius of Turn: 465 Direction: 174 Total Length: 8697

Measured Total Depth: 19521 True Vertical Depth: 10499 End Pt. Location From Release, Unit or Property Line: 1582

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1150226

Status: Accepted