## Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

API No.: 35073259450000

OTC Prod. Unit No.: 073224511

## **Completion Report**

Spud Date: May 20, 2018 Drilling Finished Date: June 24, 2018

1st Prod Date: October 04, 2018

Completion Date: October 04, 2018

Min Gas Allowable: Yes

Purchaser/Measurer: ENLINK

First Sales Date: 10/4/18

Drill Type: HORIZONTAL HOLE

Well Name: GEIS 1-15N-9W 4H

Location: KINGFISHER 1 15N 9W SE SE SW SW 290 FSL 1315 FWL of 1/4 SEC Latitude: 35.79863562 Longitude: -98.1139973 Derrick Elevation: 1195 Ground Elevation: 1165

Operator: DEVON ENERGY PRODUCTION CO LP 20751

333 W SHERIDAN AVE OKLAHOMA CITY, OK 73102-5015

Completion Type		Location Exception	Increased Density				
Х	Single Zone	Order No	Order No				
	Multiple Zone	694374	675828				
	Commingled						

Casing and Cement											
Туре		Size	Weight Grade		Feet		PSI	SAX	Top of CMT		
CONDUCTOR		20"	133#	J-55	6	65			SURFACE		
SU	SURFACE		9 5/8"	40#	J-55	1995			765	SURFACE	
PRODUCTION		5 1/2"	20#	P-110EC	14934		1690		SURFACE		
Liner											
Туре	Size	Wei	ght	Grade	Length	PSI	SAX	AX Top Depth Botto		Bottom Dept	
There are no Liner records to display.											

## Total Depth: 14945

Pa	acker	Plug			
Depth Brand & Type		Depth	Plug Type		
There are no Pac	ker records to display.	14842	PBTD - CEMENT		
		14742	BRIDGE PLUG - ALUMINUM		

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubin Pressure		
Nov 05, 2018	MISSISSIPPIAN (LESS CHESTER)	446	48.2	1657	3.71	452	FLOWING	1265	64	1011		
		Cor	npletion and	Test Data	by Producing F	ormation						
	Formation Name: MISSI CHESTER)	SSIPPIAN (L	ESS.	Code: 3	59MSNLC	C	lass: OIL					
	Spacing Orders				Perforated I	ntervals						
Orde	r No U	nit Size			m	То						
658	268	640			4 14726							
	Acid Volumes				Fracture Treatments							
	NONE				9,978,008 LBS PROPPANT							
						139,019 BBLS FLUID						
Formation		т	ор		Were open hole I	oas run? No						
MISSISSIPPIAN (LESS CHESTER)												
			Were unusual drilling circumstances encountered? No Explanation:									
Other Remark	S											
OCC - ORDER	694374 INCORPORATES	EXCEPTIO	N TO RULE 1	65:10-3-28	(C)(2)(B)							

Sec: 1 TWP: 15N RGE: 9W County: KINGFISHER

NW NW NW NE

53 FNL 2624 FEL of 1/4 SEC

Depth of Deviation: 9146 Radius of Turn: 644 Direction: 5 Total Length: 4788

Measured Total Depth: 14945 True Vertical Depth: 9454 End Pt. Location From Release, Unit or Property Line: 53

## FOR COMMISSION USE ONLY

Status: Accepted

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