

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35073259460000

**Completion Report**

Spud Date: March 15, 2018

OTC Prod. Unit No.: 073224604

Drilling Finished Date: April 21, 2018

1st Prod Date: October 17, 2018

Completion Date: October 17, 2018

**Drill Type:** HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: GEIS 1-15N-9W 5H

Purchaser/Measurer: ENLINK

Location: KINGFISHER 1 15N 9W  
SE SW SE SE  
275 FSL 980 FEL of 1/4 SEC  
Latitude: 35.79857713 Longitude: -98.1038773  
Derrick Elevation: 1209 Ground Elevation: 1186

First Sales Date: 10/17/2018

Operator: DEVON ENERGY PRODUCTION CO LP 20751

333 W SHERIDAN AVE  
OKLAHOMA CITY, OK 73102-5015

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	694375		675828	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	106.5	J-55	65			SURFACE
SURFACE	9 5/8	40	J-55	1988		570	SURFACE
PRODUCTION	5 1/2	20	P-110EC	14465		1535	2100

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 14469**

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		14311	ALUMINUM BP

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Nov 16, 2018	MISSISSIPPIAN (LESS CHESTER)	622	44	1137	1.83	286	FLOWING	1209	21	1196

Completion and Test Data by Producing Formation									
Formation Name: MISSISSIPPIAN (LESS CHESTER)				Code: 359MSNLC			Class: OIL		
Spacing Orders				Perforated Intervals					
Order No		Unit Size		From			To		
658268		640		9502			14296		
Acid Volumes				Fracture Treatments					
NONE				163,355 BBLS FLUID 12,540,262 LBS PROPPANT					

Formation	Top
MISSISSIPPIAN (LESS CHESTER)	9148

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
OCC - ORDER 694375 INCORPORATES EXCEPTION TO RULE 165:10-3-28(C)(2)(B)

Lateral Holes
Sec: 1 TWP: 15N RGE: 9W County: KINGFISHER  NW   NE   NW   NE  50 FNL   1822 FEL of 1/4 SEC  Depth of Deviation: 8844 Radius of Turn: 494 Direction: 358 Total Length: 4849  Measured Total Depth: 14469 True Vertical Depth: 9173 End Pt. Location From Release, Unit or Property Line: 50

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<div>Status: Accepted</div> <div>1141282</div>