

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35073262160000

**Completion Report**

Spud Date: September 12, 2018

OTC Prod. Unit No.: 073225135

Drilling Finished Date: September 25, 2018

1st Prod Date: January 11, 2019

Completion Date: January 11, 2019

**Drill Type:** HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: PONY EXPRESS 27-16N-9W 2H

Purchaser/Measurer: ENLINK

Location: KINGFISHER 27 16N 9W  
SW SW SW SE  
238 FSL 2395 FEL of 1/4 SEC  
Latitude: 35.82741541 Longitude: -98.14420342  
Derrick Elevation: 1210 Ground Elevation: 1180

First Sales Date: 01/11/2019

Operator: DEVON ENERGY PRODUCTION CO LP 20751

333 W SHERIDAN AVE  
OKLAHOMA CITY, OK 73102-5015

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	693655		699016	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	106.5	J-55	60			SURFACE
SURFACE	9 5/8	40	J-55	1988		470	SURFACE
PRODUCTION	5 1/2	20	P-110EC	14476		1640	30

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 14481**

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		14274	ALUMINUM BP

Initial Test Data
-------------------

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Feb 28, 2019	MISSISSIPPIAN (LESS CHESTER)	504	42	610	1.21	310	FLOWING	636	26	341

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN (LESS CHESTER)

Code: 359MSNLC

Class: OIL

Spacing Orders

Order No	Unit Size
640729	640

Perforated Intervals

From	To
9630	14289

Acid Volumes

NONE
------

Fracture Treatments

316,625 BBLS FLUID 13,805,932 LBS PROPPANT
---

Formation	Top
MISSISSIPPIAN (LESS CHESTER)	9215

Were open hole logs run? No  
Date last log run:  
  
Were unusual drilling circumstances encountered? No  
Explanation:

Other Remarks
OCC - SPACING ORDER 640729 WAS AMENDED BY NUNC PRO TUNC 644318
OCC - THIS DOCUMENT IS ACCEPTED BASED ON DATA SUBMITTED, THE FINAL LOCATION EXCEPTION AND EXCEPTION TO RULE HAS NOT BEEN ISSUED

Lateral Holes
Sec: 27 TWP: 16N RGE: 9W County: KINGFISHER  NE NW NE NW  52 FNL 1681 FWL of 1/4 SEC  Depth of Deviation: 8955 Radius of Turn: 601 Direction: 352 Total Length: 4582  Measured Total Depth: 14481 True Vertical Depth: 9303 End Pt. Location From Release, Unit or Property Line: 52

FOR COMMISSION USE ONLY
Status: Accepted
1141999