

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35073259440000

**Completion Report**

Spud Date: May 21, 2018

OTC Prod. Unit No.: 073224510

Drilling Finished Date: June 14, 2018

1st Prod Date: October 05, 2018

Completion Date: October 05, 2018

**Drill Type:** HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: GEIS 1-15N-9W 3H

Purchaser/Measurer: ENLINK

Location: KINGFISHER 1 15N 9W  
SE SE SW SW  
290 FSL 1254 FWL of 1/4 SEC  
Latitude: 35.79863606 Longitude: -98.11419968  
Derrick Elevation: 1195 Ground Elevation: 1165

First Sales Date: 10/5/18

Operator: DEVON ENERGY PRODUCTION CO LP 20751

333 W SHERIDAN AVE  
OKLAHOMA CITY, OK 73102-5015

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	694373		675828	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20"	133#	J-55	65			SURFACE
SURFACE	9 5/8"	40#	J-55	1988		765	SURFACE
PRODUCTION	5 1/2"	20#	P-110EC	14660		1720	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 14660**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
14568	PBTD - CEMENT
14463	BRIDGE PLUG - ALUMINUM

Initial Test Data
-------------------

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Nov 19, 2018	MISSISSIPPIAN (LESS CHESTER)	426	48.2	1329	3119	473	F	1244	64	1006

<b>Completion and Test Data by Producing Formation</b>			
Formation Name: MISSISSIPPIAN (LESS CHESTER)		Code: 359MSNLC	Class: OIL
<b>Spacing Orders</b>		<b>Perforated Intervals</b>	
<b>Order No</b>	<b>Unit Size</b>	<b>From</b>	<b>To</b>
658268	640	9792	14447
<b>Acid Volumes</b>		<b>Fracture Treatments</b>	
NONE		10,159,376 LBS PROPPANT	
		136,986 BBLs OF FLUID	

Formation	Top
MISSISSIPPIAN (LESS CHESTER)	9162

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

<b>Other Remarks</b>
OCC - ORDER 694373 INCORPORATES EXCEPTION TO RULE 165:10-3-28(C)(2)(B)

<b>Lateral Holes</b>
Sec: 1 TWP: 15N RGE: 9W County: KINGFISHER  NE   NW   NE   NW  50 FNL   1838 FWL of 1/4 SEC  Depth of Deviation: 8781 Radius of Turn: 660 Direction: 3 Total Length: 4842  Measured Total Depth: 14660 True Vertical Depth: 9209 End Pt. Location From Release, Unit or Property Line: 50

<b>FOR COMMISSION USE ONLY</b>	
Status: Accepted	1140828